Submit To Appropriate I	District Office 5		Le Ce est	State of New Mex				— .	C	A W	Form C-105 March 25, 1999			
the Lease - o copies / 22 Enc Minerals and Natural Resources					W	WELL API NO.								
District I	istrict I (5V monophil)						30-015-28409 p V							
District II			6 M M	il Conservation Di				5. Indicate Type of Lease						
811 South First, Artesia,	NM 88210 R	ECEL	$\frac{14}{11000000000000000000000000000000000$	220 South St. Fran		•	5.							
District III 1000 Rio Brazos Rd., Az District IV	tec, NM 874 10CL) - Ał	RIEDIA 6%	Santa Fe, NM 87	505			STATE			<u>`</u>			
			C/				St	ate Oil & Ga	is Leas	e No.				
1220 S. St. Francis Dr.,	- O .		. a ¹ 0											
WELL CO		FOR	RECOMPL	ETION REPOR	T AN	D LOG	44							
la. Type of Well:							7.	Lease Name	or Unit	Agreement N	ame			
OIL WELL	X GAS WI	ELL	DRY	OTHER										
b. Type of Complet			DI LIC	DIFF.			Pe	atriot AIZ						
	ORK		PLUG			add laterai								
WELL O	VER DEEL	PEN	BACK	RESVR. OT										
2. Name of Operator	·		1			-	8.							
Yates Petrole	um Corpo	oratio	on 🖌				#	10						
3. Address of Operat	or						·	Pool name o						
105 South 4th		3 , N	M 88210					Dagger Di	raw U	pper Pe	nn, N			
4. Well Location						1000	_	1	Nort	r :				
Unit Letter	<u>N:860</u>	F	eet From The			<u>1980</u>		t From The		Lir				
Section	21		Township	19S Rang		.5E			ldy	Count 14. Elev. C				
10. Date Spudded	11. Date T.D.	. Reach	hed 12. Date Cor	mpl. (Ready to Prod.)	1	3. Elevations (L	JF& R	KB, RT, GR, e	(C.)	14. Elev. C	asingneau			
Lateral							2103	' GR						
12/17/00	1/06,	/01_		2/26/01				Rotary Tools		Cable To	ols			
15. Total Depth		6. Plug		Multiple Compl. How I	Many	18. Interva Drilled By		cotary 100is			013			
8848' M[ines:		Dimet 2)								
7719' TVD - end 7775' TVD - deer								7682-8848	<u>' MD</u>					
19. Producing Interv	al(s), of this con	npletio	n - Top, Bottom, N	ame				20.	Was Di	rectional Sur	1			
Open hole 7	682-8848'	MD	(7677-7775	'TVD) Canyo	n					Ye	s			
21. Type Electric an	d Other Logs Ru	in					_	22. Was Well C	ored					
No logs run i								<u>No</u>						
23.			CASING R	ECORD (Report a			ell)	<u>.</u>			LIGINE DUILED			
CARDIC SIZE	WEI	GHT L	B./FT.	DEPTH SET		HOLE SIZE		CEMENTIN			AMOUNT PULLED			
No casina set	in horizont	al la	teral added.	See form C-10	5 prev	viously filed	<u>d for</u>	casing set	in ori	ginal ver	lical nole.			
					_									
· · · ·														
24.				IER RECORD			25.			RECORD				
SIZE	TOP		BOTTOM	SACKS CEMENT	SCRE	EEN	SIZE DEPTH SET PACKER SET							
							2-7,	/8"	7752		None			
26. Perforation re	cord (interval, si	ize, and	d number)					CTURE, CEM	IENT, S	SQUEEZE, I	ETC.			
Open hole co	mpletion i	n ho	rizontal latero	al:		TH INTERVAL		AMOUNTA	AND KII	ND MATERI	AL USED			
7682-8848' M		767	7-7775' TVD			zontal Late								
Interval re-pe	erforated in	orig	inal vertical h	nole:	768	<u>2-8848' MI</u>	D	20,000 g	<u>als 20</u>	% IC HCL				
7698-7710'	26 holes	.42			Ver	tical hole:								
7720-7750'	62 holes	.42	2"		769	8-7750'		1600 ga	is 20%	gelled IC	HCL			
28				PRO		TION								
Date First Production		Pro	duction Method (F	lowing, gas lift, pumpi	ng - Siz	e and type pum	p)	Well Status (
	311			Pumping					I	Producin				
1/15/01 Date of Test	Hours Tested		Choke Size	Prod'n For	Oil –	Bbl	Gas	- MCF	Water	- Bbl.	Gas - Oil Ratio			
3/9/01	24			Test Period	1	73		29		187				
Flow Tubing Press.	Casing Pressu	re	Calculated 24-	Oil - Bbl.	(Gas – MCF	W	/ater - Bbl.	0	il Gravity - A	PI - <i>(Corr.)</i>			
Thow Fueling Freedo	Cushig		Hour Rate	1										
				73		29		187	<u> </u>	itmosed D	· · · · · · · · · · · · · · · · · · ·			
29. Disposition of	Gas (Sold, used	for fue	l, vented, etc.)					1		itnessed B	y			
Sold									Larry	Raga				
30. List Attachmer	nts													
										and half of				
31 .Thereby certi	fy that the info	rmati	on shown on both	sides of this form as	true a	nd complete to	o the l	best of my kno	wieage	ana venej				
Signature	,		- Pri	nted				• • •	_	. Cobru	ary 19, 2002			
I .	· · ·	V.		me Susan He	· · · · · · · · · · · · · · · · · · ·		i -	Arina i aci	n 10-	The FLA INI				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

. Anhy	meastern New Mexico	Northwestern New Mexico					
. Salt T. Strawn		T. Ojo Alamo	T. Penn. "B"				
		T. Kirtland-Fruitland	T. Penn. "C"				
. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
. Yates	T. Miss	T. Cliff House	T. Leadville				
. 7 Rivers T. Devonian . Queen T. Silurian		T. Menefee	T. Madison				
		T. Point Lookout	T. Elbert				
. Grayburg	T. Montoya	T. Mancos	T. McCracken				
. San Andres T. Simpson		T. Gallup	T. Ignacio Otzte				
. Glorieta	T. McKee	Base Greenhorn	T. Granite				
. Paddock	T. Ellenburger	T. Dakota	1. Granite				
. Blinebry	T. Gr. Wash	T. Morrison	1 T				
. Tubb	T. Delaware Sand	T.Todilto	I				
. Drinkard	T. Bone Springs	T. Entrada	і т				
. Abo	T. Yeso	T. Wingate	1 T				
. Wolfcamp	T.Ordovician	T. Chinle	I T				
. Penn Clastics		T. Permian	1 T				
		T. Penn "A"	T				

No. 1, fromtoto.	No. 3, from	OIL OR GAS SA OR ZONES	
No. 2, fromto	No. 4, from	to	
Include data on rate of water inflow and elevation to which water	VAIER SANDS		
No. 1, fromto	feet		
No. 2, fromtoto.	feet		

	_,		٠	•••	•	•	٠	٠	-	٠	٠	٠	1
Ja	2	£											

No. 3, from......feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology