

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-015-28410

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
Patriot AIZ

8. Well No. 11-H

9. Pool name or Wildcat  
Dagger Draw Upper Penn, North

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3489' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
YATES PETROLEUM CORPORATION

3. Address of Operator  
105 South 4th St., Artesia, NM 88210

4. Well Location  
Unit Letter F : 1880 Feet From The North Line and 1880 Feet From The West Line  
Section 21 Township 19S Range 25E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3489' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: 7" casing & cement <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8310'. Reached TD of 8-3/4" hole at 4:30 AM 2-22-2000. Ran 202 joints of 7" 26# & 23# casing as follows: 14 joints of 7" 26# N-80 (587.68'); 1 joint of 7" 26# N-80 for marker joint (20.58'); 19 joints of 7" 26# N-80 (827.51'); 37 joints of 7" 26# J-55 (1531.03'); 120 joints of 7" 23# J-55 (4899.74') and 11 joints of 7" 26# J-55 (455.16') (Total 8321.80') of casing set at 8310'. Float shoe set at 8310'. Float collar set at 8266'. Cemented with 650 sacks "C" 65-35-6, 6% gel, 1/4#/sack celloflake, .4% FL50 and 5#/sack gilsonite (yield 2.00, weight 12.4). Tailed in with 600 sacks 50-50 Poz, 2% gel, .8% FL50, .4% CD32, 8#/sack gilsonite and 11% CSE (yield 1.60, weight 13.1). PD 6:00 PM 2-23-2000. Bumped plug to 2374 psi for 5 minutes, OK. Cement did not circulate. WOC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE April 3, 2000  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Jim W. Gentry TITLE SUPERVISOR, DISTRICT II DATE 4-7-00  
CONDITIONS OF APPROVAL, IF ANY: