

Submit 3 Copies  
to Appropriate  
District Office

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-103  
Revised 1-1-89

WELL API NO.  
30-015-28410

5. Indicate Type of Lease  
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
YATES PETROLEUM CORPORATION

3. Address of Operator  
105 South 4th St., Artesia, NM 88210

4. Well Location  
Unit Letter F : 1880 Feet From The North Line and 1880 Feet From The West Line  
Section 21 Township 19S Range 25E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3489' GR

7. Lease Name or Unit Agreement Name

Patriot AIZ

8. Well No.  
11-H

9. Pool name or Wildcat  
Dagger Draw Upper Penn, North

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Open Hole Completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-21-2000 - Cleaned location, set and tested anchors. Moved in pulling unit.  
3-22-2000 - Rigged up pulling unit. Nippled up BOP. TIH with 3-1/2" X 3.9' guide sub,  
20 joints of 3-1/2" PH6 flush joint and 3-1/2" N-80 tubing to 7700'. Attempted to circ-  
ulate hole with 180 bbls - did not circulate. Shut well in.  
3-23-2000 - TIH with 3 joints of tubing to 7804' - 75' in open hole. Rigged up coiled  
tubing. TIH with 1-3/4" coiled tubing. Acidized open hole as follows: 8455-8670' - 5000  
gallons of gelled 15% iron control HCL acid; 8025-8240' - 5000 gallons gelled 15% iron  
control HCL acid; 8025-8240' - 5000 gallons 15% gelled iron control HCL acid and 7810-8025'  
- 5000 gallons 15% gelled iron control HCL acid. TOOH with coiled tubing. Rigged down  
coiled tubing. TOOH with 3-1/2" tubing. Shut down.  
3-24-2000 - TIH with Weatherford whipstock on/off tool and 3-1/2" tubing and latched onto  
whipstock. Released whipstock. TOOH - did not have whipstock.  
3-25-2000 - TIH with lead block and 1 joint on sandline. Tagged whipstock at 5290'. TOOH.  
TIH with on/off tool and latched into whipstock. TOOH with whipstock. TIH with 6-1/4"

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE April 3, 2000  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-147

(This space for State Use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

SUPERVISOR, DISTRICT II

DATE 4-7-cc