

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-28412

Operator <u>Gates Petr. Corp.</u>		Lease <u>Thomas "AJJ"</u>		Well # <u>6</u>	
Location of Well	Unit <u>I</u>	Section <u>8</u>	Township <u>19</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	<u>* 9 5/8</u>	<u>36# J-55</u>		<u>1150</u>	<u>1100 Circ</u>
<u>8 3/4</u>	<u>7</u>	<u>23#, 26#</u>		<u>8300 TD</u>	<u>1350 Circ</u>
		<u>J-55, N-80</u>			

Casing Data:

Surface 26 joints of 9 5/8 inch 36 # Grade J-55

(Approved) (Rejected)

Inspected by Ken Livingston date 5-5-95

Cementing Program

Size of hole 14 3/4 Size of Casing 9 5/8 Sacks cement requiredType of Shoe used Tex Float collar used insert Btm 3 jts welded yesTD of hole 1150' Set 1150' Feet of 9 5/8 inch # Grade J-55New-used csg. @ 1150' with 200 sacks neat cement around shoe+ 900 SX sax PSL 65-35-6 additives + 5# SX GilsonitePlug down @ 200 (AM) (PM) Date 5-5-95 1/4# SX Cello Seal + 3% CaCl2Cement circulated yes No. of Sacks 190Cemented by Western Witnessed by Ken Livingston

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: 200 SX H+12% Thix AO to 10# SX Gilsonite + 1/4# SX Cello Seal 2%LB. 921' RT 30 1/2