

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28412
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Thomas AJJ
8. Well No. 6
9. Pool name or Wildcat Dagger Draw Upper Penn, North

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210

4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>8</u> Township <u>19S</u> Range <u>25E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3535' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Production casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8235'. Reached TD at 6:45 AM 5-23-95. Ran 201 joints of 7" 26# & 23# casing as follows: 15 joints of 7" 26# N-80 LT&C (616.19'); 66 joints of 7" 26# J-55 LT&C (2571.89'); 91 joints of 7" 23# J-55 LT&C (3726.50') and 29 joints of 7" 26# J-55 LT&C (1238.90') (Total 8253.48') of casing set at 8235'. Float shoe set at 8235'. Float collar set at 8189'. DV tool set at 6102'. Cemented in two stages as follows: Stage 1: 350 sacks Super C, .4% CF-2, .3% CF-14A, 3.42#/sack salt and 8#/sack hiseal (yield 1.12, weight 15.6). PD 7:00 PM 5-24-95. Bumped plug to 1450 psi for 5 minutes. Circulated through DV tool for 4 hours. Stage 2: 700 sacks Pacesetter Lite C, 5#/sack gilsonite, 5#/sack salt and 1/4#/sack celloseal (yield 2.01, weight 12.4). Tailed in with 100 sacks Class H (yield 1.12, weight 15.6). PD 1:00 AM 5-25-95. Bumped plug to 2600 psi for 5 minutes. Circulated 23 sacks. Released rig at 5:00 AM 5-25-95. NOTE: Preceded 1st stage of cement with 20 bbls preflush. Used 11 centralizers on alternate joints from TD to 7400' and on either side of DV tool. Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 6-6-95  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY DISTRICT II SUPERVISOR TITLE ORIGINAL SIGNED BY TIM W. GUM DATE JUN 7 1995  
CONDITIONS OF APPROVAL, IF ANY: