

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

CTSF
up

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-28412
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Thomas AJJ
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No. 6
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Pool name or Wildcat Dagger Draw Upper Penn, North
4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>East</u> Line Section <u>8</u> Township <u>19S</u> Range <u>25E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3535' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Perforate and acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-31-95 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit. Installed tubinghead and BOP. Tested casing to 1800 psi. TIH with bit, drill collars and tubing. Drilled out DV tool at 6102'. Circulate casing clean. TOOH with tubing, drill collars and bit. TIH with bit, scraper and tubing to 8178'. Displace casing with 2% KCL water. Test casing to 2000 psi. TOOH with 2-7/8" tubing, scraper and bit. TIH with logging tools. Ran CBL/CCL/GR log. TOOH with logging tools.

6-1-95 - TIH with 4" casing gun and perforated 7759-7824' w/24 .42" holes as follows: 7759, 64, 74, 76, 78, 80, 82, 84, 86, 88, 90, 92, 94, 96, 7806, 08, 10, 12, 14, 16, 18, 20, 22 & 7824'. TIH with packer and tubing. Set packer at 7700'. Acidized perforations 7759-7824' with 2500 gallons 20% NEFE acid and ball sealers. Unset packer at 7700' and dropped down thru perforations to knock balls off. Pulled up and reset packer at 7700'. Acidized perforations 7759-7824' with 20000 gallons gelled 20% NEFE acid and ball sealers. Swabbed. Unset packer and start out of hole.

6-2-95 - TOOH with tubing and packer. Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 6-6-95
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 7 1995

CONDITIONS OF APPROVAL, IF ANY: