

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-28413

Operator <u>Yates Petr Corp</u>		Lease <u>Aparejo "APA" St. Com</u>		Well # <u>3</u>	
Location of Well	Unit <u>B</u>	Section <u>16</u>	Township <u>19</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor <u>NA</u>			Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	<u>* 9 5/8</u>	<u>36 # J-55</u>		<u>1150</u>	<u>1100 Circ</u>
<u>8 3/4</u>	<u>7</u>	<u>23 #, 26 #</u>		<u>3300 TD</u>	<u>1350 Circ</u>
		<u>J-55, N-80</u>			

Casing Data:

Surface _____ joints of 8 5/8" inch 32 # Grade J-55(Approved) (Rejected)Inspected by M.S. date April 7-95

Cementing Program

Size of hole 14 3/4" Size of Casing 8 5/8" Sacks cement required _____Type of Shoe used guide Float collar used insert Btm 3 jts welded yesTD of hole 1159' Set 1159' Feet of 8 5/8" inch 32 # Grade J-55New-used csg. @ 1159' with 200 29cc sacks neat cement around shoe+ 800 sax Pacesetter LRP-C additives 16 # g/l, 1/4 # celc, 29-ccPlug down @ 7:00 (AM) (PM) Date April 8-95Cement circulated No No. of Sacks -0-Cemented by Western Company Witnessed by Mike StubblefieldTemp. Survey ran @ 1200 (AM) (PM) Date April 9-95 top cement @ 120' *

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: 1250 sx thixset* Operator ready-mixed well to surface.Fluid level > 40'14 3/4" hole B.T. - 40 hrsL.C. > 710'