

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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|--------------------------------------|--|
| WELL API NO. | 30-015-28413 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | L-1897 |
| 7. Lease Name or Unit Agreement Name | Aparejo APA State Com |
| 8. Well No. | 3 |
| 9. Pool name or Wildcat | Dagger Draw Upper Penn, North |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | |
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | |
| 2. Name of Operator YATES PETROLEUM CORPORATION | |
| 3. Address of Operator 105 South 4th St., Artesia, NM 88210 | |
| 4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>19S</u> Range <u>25E</u> NMPM <u>Eddy</u> County | |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3475' GR | |

| | |
|---|---|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: Production casing & cement <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8286'. Reached TD at 2:00 AM 5-1-95. Ran 203 joints of 7" 26# & 23# casing as follows: 18 joints of 7" 26# N-80 8rd LT&C (729.95'); 65 joints of 7" 26# J-55 8rd LT&C (2634.27'); 83 joints of 7" 23# J-55 8rd LT&C (3421.93'); 28 joints of 7" 26# J-55 8rd LT&C (1143.22') and 9 joints of 7" 26# N-80 8rd LT&C (369.87'). Total 8299.24' of casing set at 8286'. Float shoe set at 8286'. Float collar set at 8242'. DV tool set at 6347'. Cemented in two stages as follows: Stage 1: Pumped 1000 gallons of gelled water ahead of 400 sacks Super C, 4/10% CFR-2, 3/10% CF-14A, 3.42#/sack salt and 8# hiseal (yield 1.76, weight 13.0). PD 5:15 PM 5-2-95. Bumped plug to 1300 psi for 5 minutes. Circulated 134 sacks. Circulated through DV tool for 2-1/2 hours. Stage 2: Cemented with 900 sacks Pacesetter Lite "C", 5#/sack salt, 1/4#/sack cello-seal and 5#/sack gilsonite (yield 2.01, weight 12.45). Tailed in with 100 sacks "H" (yield 1.18, weight 15.6). PD 10:00 PM 5-2-95. Bumped plug to 3000 psi for 3 minutes. Circulated 279 sacks. Released rig at 1:00 AM 5-3-95. NOTE: Marker joint set from 7726-7745'. Sandblasted casing set from 7950-7139'. Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 5-3-95
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SUBMITTED BY T. W. GUSE
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE MAY 8 1995
CONDITIONS OF APPROVAL, IF ANY: