

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
En. , Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28413
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. L-1897
7. Lease Name or Unit Agreement Name Aparejo APA State Com
8. Well No. 3
9. Pool name or Wildcat Dagger Draw Upper Penn, North

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>16</u> Township <u>19S</u> Range <u>25E</u> NMPM <u>Eddy</u> County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3475' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: Perforate and acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-4-95 - Cleaned location, set and tested anchors and markers. Made cut off on 7" casing. Moved in and rigged up pulling unit. Nippled up tubinghead and installed BOP. TIH with bit, stabilizer, drill collars and 2-7/8" J-55 tubing to DV tool at 6347'. Rigged up power swivel and drilled out DV tool. Tested casing to 2000 psi for 10 minutes, OK. TIH with 2-7/8" J-55 tubing to 8240'. Circulate casing with 2% KCL water. Start out of hole with tubing, drill collars, stabilizer and bit.

5-5-95 - Finish TOOH with tubing, drill collars, stabilizer and bit. TIH with bit, scraper and 2-7/8" tubing to 6400'. TOOH with tubing, scraper and bit. Rigged up wireline. TIH with logging tool and ran CCL/GR/CBL log. TOOH with logging tool and rigged down wireline. TIH with 2-7/8" J-55 tubing to 7842'. Spotted 250 gallons 20% HCL acid at 7842'. TOOH with tubing. Rigged up wireline. TIH with 4" casing guns and perforated 7834-7842' w/10 .52" holes as follows: 7834, 36, 38, 40 & 7842' (2 SPF). TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Set packer at 7742'. Tested annulus to 500 psi, OK. Swabbing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 5-15-95

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

**ORIGINAL SIGNED BY DISTRICT II SUPERVISOR**

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE MAY 17 1995

CONDITIONS OF APPROVAL, IF ANY: