

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28414
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Vann APD
8. Well No. 1
9. Pool name or Wildcat Dagger Draw Upper Penn, North
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3498' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line Section 21 Township 19S Range 25E NMPM Eddy County

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Production casing ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8345'. Ran 205 joints of 7" 26# & 23# casing as follows: 17 joints of 7" 26# N-80 LT&C (706.84'); 67 joints of 7" 26# J-55 LT&C (2695.72'); 92 joints of 7" 23# J-55 LT&C (3761.84'); 25 joints of 7" 26# J-55 LT&C (1023.61') and 4 joints of 7" 23# J-55 LT&C (165.37') (Total 8353.38') of casing set at 8345'. 1-regular guide shoe set at 8345'. Float collar set at 8302'. DV tool set at 6089'. Cemented in two stages as follows:  
Stage 1: 400 sacks Super C, .4% CF-2, .3% CF-14A, 3.42#/sack salt and 3#/sack hiesel (yield 1.76, weight 13.0). PD 4:30 PM 6-18-95. Bumped plug to 1250 psi for 5 minutes.  
Stage 2: 600 sacks Pacesetter Lite C, 5#/sack gilsonite, 5#/sack salt and 1#/sack celloseal (yield 2.01, weight 12.4). Tailed in with 100 sacks Class II yield 1.18, weight 15.6). PD 9:30 PM 6-18-95. Bumped plug to 2750 psi for 5 minutes. Released rig at 1:30 AM 6-19-95. NOTE: Installed centralizers on alternate joints from TD to 7500' and on either side of the DV tool. Preceded 1st stage of cement with 20 bbls preflush. Notified OCD prior to job.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE June 28, 1995  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 30 1995