

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-28414

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Vann APD

8. Well No.

1

9. Pool name or Wildcat

Dagger Draw Upper Penn, North

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter D : 660 Feet From The North Line and 660 Feet From The West Line

Section 21

Township 19S

Range 25E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3498' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perforate and acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-20-95 - Cleaned location and set and tested anchors. Moved in and rigged up pulling unit. Installed tubinghead and BOP. Tested casing to 1900 psi. TIH with bit, stabilizer, drill collars and 2-7/8" tubing to 6089'. Drilled out DV tool. Circulated casing clean with 2% KCL water. Tested casing to 2100 psi. TOOH with tubing, drill collars, stabilizer and bit. TIH with bit, scraper and tubing.

6-21-95 - Displaced casing with 2% KCL water. Pulled up hole with bit to 7826'. Spotted 250 gallons 20% NEFE acid at 7826'. TOOH with tubing and bit. Rigged up wireline. TIH with logging tools and ran CBL/CCL/GR log. TOOH with logging tools, TIH with 4" casing guns and perforated 7812-7820' w/10 .42" holes (2 SPF - Canyon). TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Set packer at 7748'. Swabbed.

6-22-95 - Acidized perforations 7812-7820' with 1000 gallons 20% NEFE acid. Swabbed.

6-23-95 - Unset packer. TOOH with tubing and packer. Rigged up wireline. TIH with 4" casing guns and perforated 7686-7748' w/22 .42" holes (1 SPF) as follows: 7686, 88, 90, 96, 98, 7700, 06, 08, 10, 16, 18, 22, 24, 26, 28, 30, 42, 44, 46 & 7748'. TOOH with casing

CONTINUED ON NEXT PAGE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rusty Klein

TITLE

Production Clerk

DATE

June 28, 1995

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY

TITLE

DATE

JUN 30 1995

CONDITIONS OF APPROVAL, IF ANY: