

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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|--|--|
| WELL API NO. | 30-015-28415 |
| 5. Indicate Type of Lease | STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. | |
| 7. Lease Name or Unit Agreement Name | Hinkle ALD |
| 8. Well No. | 3 |
| 9. Pool name or Wildcat | Dagger Draw Upper Penn. North |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | 3471' GR |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 2. Name of Operator YATES PETROLEUM CORPORATION |
| 3. Address of Operator 105 South 4th St., Artesia, NM 88210 | 4. Well Location Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line Section 28 Township 19S Range 25E NMPM Eddy County |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3471' GR | |

| | |
|---|---|
| 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> |
| OTHER: <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| | OTHER: Production casing & cement <input checked="" type="checkbox"/> |

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 8150'. Reached TD at 8:15 AM 12-28-97. Ran 200 joints of 7" 26# & 23# casing as follows: 17 joints of 7" 26# N-80 sandblasted (679.28'); 3 joints of 7" 26# N-80 varnished (122.87'); 49 joints of 7" 26# J-55 varnished (1989.99'); 120 joints of 7" 23# J-55 varnished (4912.86') and 11 joints of 7" 26# J-55 varnished (451.93') (Total 8156.93') of casing set at 8150'. Float shoe set at 8150'. Float collar set at 8106'. Bottom marker set at 7471'. Cemented with 900 sacks "C" (65-35-6), 5#/sack salt, 3% FL52, 1/4#/sack cello-flake and 5#/sack gilsonite (yield 2.08, weight 12.46). Tailed in with 175 sacks "C" (61-15-11), .44#/sack FL25, .44#/sack FL52, 5#/sack salt and 8#/sack gilsonite (yield 1.63, weight 13.0). PD 12:30 AM 12-30-97. Bumped plug to 2400 psi for 5 minutes. Circulated 120 sacks. WOC. Released rig at 4:30 AM 12-30-97. NOTE: Displaced with 2% KCL.

Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Dec. 30, 1997

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY THE W. GUY

APPROVED BY DEPUTY COMMISSIONER TITLE DEPUTY COMMISSIONER DATE JAN 8 1998

CONDITIONS OF APPROVAL, IF ANY: