

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-28415

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER ☐

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line

Section

28

Township

19S

Range

25E

NMPM

Eddy

County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)

3471' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perforate & squeeze perforations ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-10-12-98 - Cleaned location and set anchors. Moved in and rigged up pulling unit.
1-13-98 - Nipped up BOP. Rigged up wireline. TIH with logging tools and ran CBL/GR/CCL log. TOOH with logging tools and rigged down wireline. TIH with bit, scraper and tubing.
1-14-98 - Pickled tubing with 500 gallons HCL acid. TOOH with tubing, scraper and bit. Rigged up wireline with lubricator. TIH with 4" casing guns and perforated 7807-7832' w/8 .42" holes as follows: 7807, 09, 11, 13, 26, 28, 30 & 7832' (1 SPF - Canyon). TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Set packer at 7750'. Swabbing.
1-15-98 - Swabbed. Released packer. TOOH with packer and tubing. Shut down.
1-16-98 - Rigged up wireline. TIH with cement retainer and set retainer at 7790'. Rigged down wireline. TIH with stinger and tubing. Loaded hole with 170 bbls. Stung into retainer. Established injection rate of 3 BPM at 1700#. Pumped 100 sacks Class "H" cement w/5/10% fluid loss. Perforations 7807-7832' squeezed off to 3000 psi with 55 sacks in formation. Stung out of retainer. Reversed out 45 sacks cement. TOOH with stinger & tubing. Shut down. WOC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rusty Klein

TITLE

Operations Technician

DATE Jan. 19, 1998

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

JAN 23 1998

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: