

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-28415

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OR
WELL ☒

GAS
WELL ☐

OTHER ☐

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line

Section

28

Township

19S

Range

25E

NMPM

Eddy

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3471' GR

7. Lease Name or Unit Agreement Name

Hinkle ALD

8. Well No.

3

9. Pool name or Wildcat

Dagger Draw Upper Penn. North

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Perforate & acidize ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-17-19-97 - TIH with bit, collars and tubing. Tagged cement 1' above retainer. Rigged up swivel. Drilled out cement and cement retainer. Tested casing to 1000 psi. Circulate well clean. TOOH with tubing. TIH with bit, scraper and tubing to 7900'. TOOH with same. Shut down.

1-20-98 - TIH with RBP and tubing. Set RBP at 7780' and tested to 1500 psi. Rigged up wireline. TIH with 4" casing guns and perforated 7741-7763' w/10 .42" holes as follows: 7741, 43, 45, 47, 49, 51, 57, 59, 61 & 7763' (1 SPF - Canyon). TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Set packer at 7717'. Swabbing.

1-21-98 - Swabbed. Released packer and RBP. TOOH with tubing, packer and RBP. Shut down.

1-22-98 - Rigged up wireline and lubricator. TIH with 4" casing guns and perforated 7620-7682' w/18 .42" holes as follows: 7620, 22, 24, 26, 28, 30, 54, 56, 58, 60, 62, 64, 72, 74, 76, 78, 80 & 7682' (1 SPF - Canyon). TOOH with casing guns and rigged down wireline.

TIH with RBP, packer and tubing. Set RBP at 7720' and tested. Acidized perforations 7620-7682' with 1300 gallons 20% iron control HCL acid and ball sealers. Released packer

CONTINUED ON NEXT PAGE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rusty Klein

TITLE

Operations Technician

DATE

Jan. 28, 1998

TYPE OR PRINT NAME

Rusty Klein

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY W. GUM
DISTRICT SUPERVISOR

TITLE

DATE

2-2-98

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

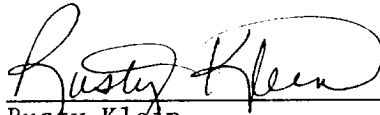
YATES PETROLEUM CORPORATION
Hinkle ALD #3
Section 28-T19S-R25E
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

and ran packer down thru perfs to knock balls off. Pulled up and reset packer at 7580'. Re-acidized perforations 7620-7682' with 12000 gallons 20% iron control gelled HCL acid. Swabbed. Shut well in.

1-23-98 - Shut in.

1-24-98 - Rigged up slickline. TIH with static BHP tool. Ran static. TOOH with slickline. Flowed well down. Pumped 50 bbls produced water. Released packer and RBP. TOOH with tubing, packer and RBP. Released well to production department.



Rusty Klein
Operations Technician
January 28, 1998