

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28415
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name Hinkle ALD
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No. 3-H
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Pool name or Wildcat Dagger Draw Upper Penn, North
4. Well Location Proposed BHL: 660' FNL & 760' FEL of Section 28-T19S-R25E (Unit A, NENE) Unit Letter H : 1980 Feet From The North Line and 660 Feet From The East Line Section 28 Township 19S Range 25E NMPM Eddy County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3471' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Open hole completion ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-27-2000 - TIH with Arrowset I packer with 2-7/8" seating nipple to 7550'. Loaded back-side with 2% KCL and tested to 1000 psi. Shut well in.  
9-28-2000 - Acidized open hole interval 7620-7763' (Canyon) with 34640 gallons of 20% gelled iron control HCL acid. Flushed with 12777 gallons of 2% KCL. Flowing back.  
9-29-2000 - Nippled down tree and nipped up BOP. TOOH with packer. Released well to production department.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Rusty Klein*

TYPE OR PRINT NAME

Rusty Klein

Operations Technician

DATE Sept. 30, 2000

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

NOV 03 2000

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: