

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
RECEIVED

JUL 15 1981

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
L-6419

COPIES RECEIVED	
DISTRIBUTION	
FILE	✓
U.S.G.S.	
LAND OFFICE	
OPERATOR	

10. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☒OTHER O.C.D.

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☒DIFF. RESVR. ☐

OTHER

ARTESIA, OFFICE

7. Unit Agreement Name

8. Farm or Lease Name

Maggie

9. Well No.

#2

10. Field and Pool, or Wildcat

McMillan S.R. Queen

2. Name of Operator

Collier Energy, Inc.

3. Address of Operator

P.O. Drawer R, Artesia, New Mexico 88210

4. Location of Well

UNIT LETTER C LOCATED 990 FEET FROM THE North LINE AND 1650 FEET FROMTHE West LINE OF SEC. 32 TWP. 19S RGE. 27E NMPM

12. County

Eddy

15. Date Spudded

7/23/80

16. Date T.D. Reached

405' 9-26-80

17. Date Compl. (Ready to Prod.)

N.A. P & A 3-6-81

18. Elevations (DF, RKB, RT, GR, etc.)

3328 GL

19. Elev. Casinghead

N/A

20. Total Depth

405

21. Plug Back T.D.

P&A

22. If Multiple Compl., How Many

None

23. Intervals Drilled By

Rotary Tools

Cable Tools

X

24. Producing Interval(s), of this completion - Top, Bottom, Name

None

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

None

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7"		200'	12 1/4"	80 SXS Class C CMT.	CMT Circ. to Surface

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL

P. & A.

AMOUNT AND KIND MATERIAL USED

80 cu. yards of ready mix CMT from 405' to surface.

33. PRODUCTION

Date First Production N/A		Production Method (Flowing, gas lift, pumping – Size and type pump) P&A				Well Status (Prod. or Shut-in) Shut-in	
Date of Test N/A	Hours Tested N/A	Choke Size N/A	Prod'n. For Test Period →	Oil – Bbl. N/A	Gas – MCF N/A	Water – Bbl. N/A	Gas – Oil Ratio N/A
Flowing Press. N/A	Casing Pressure N/A	Calculated 24- Hour Rate →	Oil – Bbl. N/A	Gas – MCF N/A	Water – Bbl. N/A	Oil Gravity – API (Corr.) N/A	

34. Int. section of Gas (Sold, used for fuel, vented, etc.)

P & A

Test Witnessed By

N/A

35. List of Attachments

None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Agent

DATE

7/15/81

Southeastern New Mexico

Southern New Mexico

No. 1, from	300'	360'	No. 4, from	No. 5, from	No. 6, from
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"		
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"		
T. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"		
T. Yates	T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison		
T. Queen	T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg	T. Montoya	T. Mancos	T. McCracken		
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizle		
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite		
T. Paddock	T. Ellenburger	T. Dakota			
T. Blinberry	T. Gr. Wash	T. Morrison			
T. Tubb	T. Granite	T. Todillo			
T. Drinkard	T. Delaware Sand	T. Entrada			
T. Abo	T. Bone Springs	T. Wingate			
T. Wolfcamp		T. Chinle			
T. Penn.		T. Permian			
T. Cisco (Bough C)		T. Penn. "A"			

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____fect.

No. 2, from _____ to _____fect.

No. 3, from _____ to _____fect.

No. 4, from _____ to _____fect.