

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28418
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-6459
7. Lease Name or Unit Agreement Name Agave AAJ State
8. Well No. 3
9. Pool name or Wildcat Siegreest Draw Abo

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator YATES PETROLEUM CORPORATION	
3. Address of Operator 105 South 4th St., Artesia, NM 88210	
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>32</u> Township <u>19S</u> Range <u>24E</u> NMPM <u>Eddy</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3814' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Perforate, acidize & frac ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-23-95 - Cleaned location, set and tested anchors and markers. Made cut off on 7" casing. Nippled up tubing head. Shut down.  
5-24-95 - Moved in and rigged up pulling unit. Nippled up BOP. TIH with bit, scraper and 2-7/8" tubing to 4190'. Circulated casing with 2% KCL water. Tested casing to 3000 psi, OK. TOOH with tubing, scraper and bit. Rigged up wireline. TIH with logging tools. Ran CBL/CCL/GR log. TOOH with logging tool and rigged down wireline. Shut down.  
5-25-95 - Shut down.  
5-26-95 - Rigged up wireline. TIH with 4" casing guns and perforated 4064-4090' w/39 .52" holes as follows: 4064-4068', 4078-4080' and 4087-4090'. TOOH with casing guns and rigged down wireline. TIH with packer and 2-7/8" tubing. Set packer at 4014'. Tested annulus to 1000 psi, OK. Acidized perforations 4064-4090' with 6000 gallons 20% NEFE acid and ball sealers. Unset packer at 4014'. TOOH with tubing and packer. Nippled down BOP. Installed frac valve. Pumped step rate test in 7 stages. Nippled down frac valve and installed BOP. TIH with packer and tubing. Set packer at 4014'. Swabbing.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE 6-5-95  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

TITLE \_\_\_\_\_ DATE JUN 7 1995

CONDITIONS OF APPROVAL, IF ANY: