

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28418
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-6459
7. Lease Name or Unit Agreement Name Agave AAJ State
8. Well No. 3
9. Pool name or Wildcat Siegreist Draw Abo

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line Section 32 Township 19S Range 24E NMPM Eddy County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3814' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Perforate, acidize & frac ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-27-95 - Continue to swab. Shut down.
5-31-95 - Swabbed. Unset packer at 4014'. TOOH with 2-7/8" N-80 tubing and packer.
Changed out 2-7/8" pipe rams to 3-1/2" pipe rams. TIH with packer (Uni VI 10K) and 3-1/2"
9.3# N-80 tubing. Set packer at 3697'. Tested annulus to 3000 psi for 10 minutes, OK.
Shut down.
6-1-95 - Rigged up frac equip and frac valve. Frac'd perforations 4064-4090' with 170000
gallons 35# crosslink gel and 400000# 20-40 Brady sand. Opened for forced closure. Flowed
back. Rigged down frac valve. Unset packer at 3697'. Reverse circulated tubing clean.
TOOH with tubing. TIH with 4" casing guns and perforated 3968-3990' with 42-.52" holes
(4 SPF). TOOH with casing guns. TIH with RBP, packer and 3-1/2" N-80 tubing. Set
RBP at 4040'. Tested RBP to 3000 psi, OK. Moved up and set packer at 3895'. Tested
annulus to 1000 psi, OK. Shut down.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE June 5, 1995
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT SUPERVISOR

APPROVED BY

TITLE

DATE

JUN 7 1995

CONDITIONS OF APPROVAL, IF ANY: