Dunits Orise       OIL CONSERVATION DIVISION       30-015-28418         PC Bas 1984, 1848, NM 8810       Santa Fe, New Mexico 87504-2088       30-015-28418         DITICTI       Santa Fe, New Mexico 87504-2088       1. Indicate Type of Leare TATER FEE         DITICTI       Santa Fe, New Mexico 87504-2088       1. Indicate Type of Leare TATER FEE         COD NOT USE THIS FORMOR POROSALS TO DAILL OR TO DEEPHY OR FLUIG BACK TOA       1. Lot-64359         I. Type of Vall:       Onex       4. Wall No.         VALLS       ONE AND FEROLEUM CORPORATION       4. Wall No.         J. Addead Openator       I. Lot-64359       1. Lot-64359         I. Matter E:       1980       Far Feen The North       I. Santa No.         J. Addead Openator       9. Pool anno of Widout       Stuper set Trav. Abo         J. States       1. Stuper set Trav.       J. Stuper set Trav.         J. Addead Openator       10. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data         J. Addead Openator       I. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data         I. Morine Fe Casin	Submit 3 Copies State of New Mexico to Appropriate Energy inerals and Natural Resources Department	Form C-103 Revised 1-1-89
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DISTRUCTURE       AL, Asteo, NM 17410 <ul> <li>A State ON &amp; Git Laws No.</li></ul>	DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210	5 Indicate Type of Lease
(DO NOT USE THIS FORM FOR PROPOSALS TO DRULC AN TO DEEPEN OR PLUG BACK TOA DIFFERENT RESERVOR. USE APPOLICATION FOR PRINT (CORM C-101) FOR SUCH PROPOSALS)       7. Lease Name or Usit Agreement Name (CORM C-101) FOR SUCH PROPOSALS)         1. Type of Weil Case of Openator VATES PETROLEUM CORPORATION       8. Weil No.         3. Address of Openator USE South Act St., Artesia, NM 88210       5. Pode sume or Widem         105 South Act St., Artesia, NM 88210       5. Pode sume or Widem         105 South Act St., Artesia, NM 88210       5. Pode sume or Widem         105 South Act St., Artesia, NM 88210       5. Pode sume or Widem         105 South Act St., Artesia, NM 88210       5. Pode sume or Widem         105 South Act St., Artesia, NM 88210       5. Pode sume or Widem         105 South Act St., Artesia, NM 88210       5. Pode sume or Widem         105 South Act St., Artesia, NM 88210       5. Pode sume or Widem         105 South Act St., Artesia, NM 88210       5. Pode sume or Widem         105 South Act St., Artesia, NM 88210       5. Pode sume or Widem         105 South Act St., Artesia, NM 88210       5. Pode sume or Widem         105 South Act St., Artesia, NM 88210       Steppersterm         105 South Act St., Artesia, NM 88210       5. Pode sume or Widem         105 South Act St., Artesia, NM 88210       Steppersterm         110 Check Appropriate Dax to Motion Edu St.       Steppersterm Lange Mathematice Stepperstere	DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No.
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3. Address of Operator       Siegrest Draw Abo         105 South 4th St., Artesia, NM 88210       Siegrest Draw Abo         4. Well Leading       E       1980       Feet From The       North       Lise and       660       Feet From The       West       Lise         Section       32       Township       195       Range       24E       NMFM       Eddy       County         10       South 20       10       Eddy       County       10       10       County       10       1	YATES PETROLEUM CORPORATION	
4       Well Leause       E       1980       Feet From The       North       Line and       660       Feet From The       West       Line         Section       32       Township       195       Range       24E       NMPM       Eddy       County         10       Elevalua (Johow whether UP, RKB, RL, GR, ec.)       3814' GR       GR       3814' GR       Subscrute       Subscrute       Subscrute       Subscrute       Township       10       3814' GR       Subscrute       Subscrute       Subscrute       Feet From The       West       Line         NOTICE OF INTENTION TO:       SUBSCOUENT REPORT OF:         REMEDIAL WORK       PLUG AND ABANDON       Commerce DRILLING OPNS.       PLUG AND ABANDONMENT         Commerce Completed Operations (Charly state all perinees details, and give perinees data: inclusing envinated data of stating and packer.       Nippled down         PULI OR ALTER CASING         Commerce Completed Operations 3968-3990', with 6000 gallons 207       NEFE acid and ball scaleers         Well back.       Nippled down       Subscrute       Nippled down       Subscrute       Subscrute       Nippled down       Subscrute       Nippled down       Subscrute       Nippled down       Subscrute       Nippled down	3. Address of Operator 105 South 4th St., Artesia, NM 88210	
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Section       32       Toronabup       1925       Kange         10. Elevaluation       3814' CR       3814' CR         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         PULL OR ALTER CASING       COMMENCE DRILLING OPNS.       PLUG AND ABANDON       CASING TEST AND CEMENT JOB         PULL OR ALTER CASING       OTHER.       OTHER.       CASING TEST AND CEMENT JOB         PULL OR ALTER CASING       OTHER. Acidize & frac       X         I'D Describe Proposed or Completed Operations (Clearly state all periversi datas, and give periversi datas, including estimated date of staning any proposed       Motion and had down 3-1/2" N-80 tubing and packer. Nippled down         BOP. Nippled up frac valve.       Frac'd perforations 3968-3990' (down casing) with 1000000       gallons 35# crosslink gel and 300000# 20-40 Brady sand. Opened up for forced closure.         Flowed well back.       Nippled down frac valve and installed hydril BOP. TIH with retreving tool and 2-7/8" J-55 tubing.       Tagged sand at 4070'. Washed sand from 4070' to 4194'. Circulated casing clean with 2X KCL water'. TOOH with retreving.         Shut down.       Released well to production department.       Tagged sand at 4070'. Washed sand from 4070' to 4194'. Circulated casing clean with 2X KCL water'. TOOH with retreving.         There REDITIONS       Rustry Klein       Tagenona too 505/748-1	Unit Letter $\underline{E}$ : <u>1980</u> Feet From The <u>North</u> Line and <u>66</u>	U Feet From The West Line
Sector       10. Elevalua (Show whether DF, RKB, KT, GR, ec.) 3814' GR         11.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: REMEDIAL WORK         PEEFFORM REMEDIAL WORK       PLUG AND ABANDON         REMEDIAL WORK       PLUG AND ABANDON         REMEDIAL WORK       ALTERING CASING         COMMENCE DRILLING OPNS.       PLUG AND ABANDON         CHANGE PLANS       COMMENCE DRILLING OPNS.         PULI OR ALTER CASING       OTHER: Acidize & frac         COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         CASING TEST AND CEMENT JOB       OTHER: Acidize & frac         COTHER:       OTHER: Acidize & frac         12. Decibe Proposed or Completed Operations (Clearly state all perimeria datali, and give perimeri data, including estimated date of staring any proposed         work JSE RULE 103.       Gason Trac'd perforations 3968-3990' (down casing) with 100000 gallons 35% crosslink gel and 300000% 20-40 Brady sand. Opened up for forced closure.         Flowed well back.       Nippled down frac valve and installed hydril BOP. TIK with retrieving tool and 2-7/8" J-55 tubing to 3990'. Washed 50' of sand. Latched onto packer. TOOH with tubing and packer. TH with 2-7/8" J-55 tubing. Tagged sand at 4070'. Washed sand from 4070' to 4194'. Circulated casing clean with 2% KCL water'. TOOH with 700	a 195 Range 24E	NMPM Eddy County
II.       Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data         II.       NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         DEFERFORM REMEDIAL WORK       PLUG AND ABANDON       REMEDIAL WORK       ALTERING CASING         DEFENDENTION TO:       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         DOTHER:       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT       CASING TEST AND CEMENT JOB         OTHER:       OTHER: Acidize & frac       X         12 Decibe Proposed or Completed Operations (Clearly state all periment dealt, and give periment date, including estimated date of starting any proposed       work) SEE RULE 103.         6-2-95 - Acidized perforations 3968-3990', with 6000 gallons 20% NEFE acid and ball sealers       Unset packer at 3895'. TOOH and laid down 3-1/2" N-80 tubing and packer. Nippled down         BOP. Nippled up frac valve. Frac'd perforations 3968-3990' (down casing) with 100000       galons 25# crosslink gel and 300000# 20-40 Brady sand. Opened up for forced closure.         Flowed well back. Nippled down frac valve and installed hydril BOP. TIH with retrieving tool and 2-7/8" J-55 tubing. Tagged sand at 4070'. Washed sand from 4070' to 4194'. Circulated casing clean with 2% KCL water. TOOH with 760 brag.         Shut down. Released well to production department.       Mathematica down in thy as complete to the best of my throwledge a	Section 32 Township 10. Elevation (Show whether DF, RKB, RT, GR, etc.)	
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NOTICL OF INTERTIONES.         PERFORM REMEDIAL WORK       PLUG AND ABANDON         PERFORM REMEDIAL WORK       ALTERING CASING         PERFORM REMEDIAL WORK       PLUG AND ABANDON         CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         COMMENCE ASING       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         CASING TEST AND CEMENT JOB       COMMENCE ASING       Xasing TEST AND CEMENT JOB         OTHER:       OTHER: Acidize & frac       X         12. Describe Proposed or Completed Operations (Clearly state all periment detail, and give periment dates, including estimated date of starting any proposed       Xmorthell         0-2-95       - Acidized perforations 3968-3990', with 6000 gallons 20% NEFE acid and ball sealers       Unset packer at 3895'. TOOH and laid down 3-1/2" N-80 tubing and packer. Nippled down         B0P. Nippled up frac valve.       Frac'd perforations 3968-3990' (down casing) with 100000       gallons 35% crosslink gel and 300000% 20-40 Brady stand. Opened up for forced closure.         Flowed well back.       Nippled down frac valve and installed hydril BOP. TIH with retrieving tool and 2-7/8" J-55 tubing. Tagged stand at 4070'. Washed stand from 4070' to 4194'. Circulated casing clean with 2% KCL water. TOOH with fetbang.         Shut down.       Released well to production department.       Materin: TooH with fetbang.         Thereby cently that the formation above is true and complace to the best of my thowledge and belld.		Report, or Other Data
PERFORM REMEDIAL WORK       PLUGAND ADAMON       PLUGAND ADAMON         PEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         PULL OR ALTER CASING       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT       CASING TEST AND CEMENT JOB         OTHER:       OTHER: Acidize & frac       X         12. Describe Proposed or Completed Operations (Clearly state all periment dates, including estimated date of starting any proposed       X         work) SEE RULE 1003.       Generations 3968-3990', with 6000 gallons 20% NEFE acid and ball sealers       Under the second down         BOP.       Nippled up frac valve.       Frac'd perforations 3968-3990' (down casing) with 100000         gallons 35# crosslink gel and 300000# 20-40 Brady sand. Opened up for forced closure.       Flowed well back. Nippled down frac valve and installed hydril BOP. TIH with retrieving tool and 2-7/8" J-55 tubing to 3990'. Washed 50' of sand. Latched onto packer. TOOH with tubing and packer. TIH with 2-7/8" J-55 tubing. Tagged sand at 4070'. Washed sand from 4070' to 4194'. Circulated casing clean with 2% KCL water. TOOH with furthers.         Shut down.       Released well to production department.         I hereby centry that the alcomation above is the asd complete to the best of my knowledge and belief.         stonATURE       Mathy         Three for star Use       ORIGINAL SIGNED BY TIM W. GUM         District II Suprimisor       JUN ~ 7 1995 <td>NOTICE OF INTENTION TO: SUI</td> <td>BSEQUENT REPORT OF:</td>	NOTICE OF INTENTION TO: SUI	BSEQUENT REPORT OF:
TEEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS.       PLUG AND ABANDONMENT         DULL OR ALTER CASING       OTHER:       CASING TEST AND CEMENT JOB       CASING TEST AND CEMENT JOB         DTHER:       OTHER: Acidize & frac       X         12. Describe Proposed or Completed Operations (Clearly state all periorent date), and give periorent dates, including estimated date of starting any proposed       X         6-2-95       - Acidized perforations 3968-3990', with 6000 gallons 20% NEFE acid and ball sealers.       Nippled down         BOP. Nippled up frac valve. Frac'd perforations 3968-3990' (down casing) with 100000       gallons 35# crosslink gel and 300000# 20-40 Brady sand. Opened up for forced closure.       Flowed vell back. Nippled down frac valve and installed hydril BOP. TIH with retrieving tool and 2-7/8" J-55 tubing to 3990'. Washed 50' of sand. Latched onto packer. TOOH with tubing and packer. TIH with 2-7/8" J-55 tubing. Tagged sand at 4070'. Washed sand from 4070' to 4194'. Circulated casing clean with 2% KCL water. TOOH with fubting.         Shut down. Released well to production department.       Maty       mma       Production Clerk       pare       6-5-95         TYPE OR FRINT NAME       ORIGINAL SIGNED BY TIM W. GUM       JUN 7 1995       JUN 7 1995		
CASING TEST AND CEMENT JOB         DTHER:         DTHER:         Il:         Describe Proposed or Completed Operations (Clearly state all periment data), and give periment data; including estimated date of starting any proposed work) SEE RULE 103.         6-2-95 - Acidized perforations 3968-3990', with 6000 gallons 20% NEFE acid and ball sealers Unset packer at 3895'. TOOH and laid down 3-1/2" N-80 tubing and packer. Nippled down BOP. Nippled up frac valve. Frac'd perforations 3968-3990' (down casing) with 100000 gallons 35# crosslink gel and 300000# 20-40 Brady sand. Opened up for forced closure. Flowed well back. Nippled down frac valve and installed hydril BOP. TIH with retrieving tool and 2-7/8" J-55 tubing to 3990'. Washed 50' of sand. Latched onto packer. TOOH with tubing and packer. TIH with 2-7/8" J-55 tubing. Tagged sand at 4070'. Washed sand from 4070' to 4194'. Circulated casing clean with 2% KCL water. TOOH with furthing. Shut down. Released well to production department.         I hereby cently that the Informatice above is true and complete to the best of my troowedge and belief.         StonATURE       Mutty Klein         TYPE OR FRONT NAME       ORIGINAL SIGNED BY TIM W. GUM         DISTRICT II SUPERING BY TIM W. GUM       JUN 7 1995		IG OPNS.
OTHER:       OTHER: Acidize & frac       X         12. Describe Proposed or Completed Operations (Clearly state all periment details, and give periment dates, including estimated date of starting any proposed work) SEE RULE 1103.       6-2-95 - Acidized perforations 3968-3990', with 6000 gallons 20% NEFE acid and ball sealers. Unset packer at 3895'. TOOH and laid down 3-1/2" N-80 tubing and packer. Nippled down BOP. Nippled up frac valve. Frac'd perforations 3968-3990' (down casing) with 100000 gallons 35# crosslink gel and 300000# 20-40 Brady stand. Opened up for forced closure. Flowed well back. Nippled down frac valve and installed hydril BOP. TIH with retrieving tool and 2-7/8" J-55 tubing to 3990'. Washed 50' of stand. Latched onto packer. TOOH with tubing and packer. TIH with 2-7/8" J-55 tubing. Tagged stand at 4070'. Washed stand from 4070' to 4194'. Circulated casing clean with 2% KCL water. TOOH with fubing. Shut down. Released well to production department.         I hereby cerily that the formation above is trys and complete to the best of my throwiedge and belief.       Mathematica above is trys and complete to the best of my throwiedge and belief.         Shut down.       Released well to production department.       The Production Clerk DATE 6-5-95         TYPE OR FRUTHALE       Rusty Klein       TELEPHONE MO. 505/748-1         (This spece for State Use)       ORIGINAL SIGNED BY TIN W. GUM DISTRICT II Superint VISOR       JUN ~ 7 1995		<b></b> ]
OTHER:		
work) SEE RULE 1103.         6-2-95 - Acidized perforations 3968-3990', with 6000 gallons 20% NEFE acid and ball sealers.         Unset packer at 3895'. TOOH and laid down 3-1/2" N-80 tubing and packer. Nippled down         BOP. Nippled up frac valve. Frac'd perforations 3968-3990' (down casing) with 100000         gallons 35# crosslink gel and 300000# 20-40 Brady sand. Opened up for forced closure.         Flowed well back. Nippled down frac valve and installed hydril BOP. TIH with retrieving tool and 2-7/8" J-55 tubing to 3990'. Washed 50' of sand. Latched onto packer. TOOH with tubing and packer. TIH with 2-7/8" J-55 tubing. Tagged sand at 4070'. Washed sand from 4070' to 4194'. Circulated casing clean with 2% KCL water. TOOH with fubing.         Shut down. Released well to production department.         Ihereby certify that the performation move is true and complete to the best of my trowledge and belid.         SiONATURE       Maty         TIME Production Clerk       DATE 6-5-95         TOME RUBT NAME       Rusty Klein         THE OR FRONT NAME       Rusty Klein         THE OR FRONT NAME       ORIGINAL SIGNED BY TIM W. GUM         DISTRICT II SUPERVISOR       JUN 7 1995		
I hereby certify that the thformation above is true and complete to the best of my knowledge and belief.         SKONATURE       Image: Production Clerk         SKONATURE       Matter         TYPE OR PRINT NAME       Rusty Klein         TYPE OR PRINT NAME       ORIGINAL SIGNED BY TIM W. GUM         JUN 7 7 1995	<pre>work) SEE RULE 1103. 6-2-95 - Acidized perforations 3968-3990', with 6000 gallo Unset packer at 3895'. TOOH and laid down 3-1/2" N-80 tu BOP. Nippled up frac valve. Frac'd perforations 3968-39 gallons 35# crosslink gel and 300000# 20-40 Brady sand. Flowed well back. Nippled down frac valve and installed tool and 2-7/8" J-55 tubing to 3990'. Washed 50' of sand with tubing and packer. TIH with 2-7/8" J-55 tubing. Ta from 4070' to 4194'. Circulated casing clean with 2% KCL</pre>	ns 20% NEFE acid and ball sealers bing and packer. Nippled down 90' (down casing) with 100000 Opened up for forced closure. hydril BOP. TIH with retrieving L. Latched onto packer. TOOH
I hereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       Waty         TTPE OR PRINT NAME       Rusty Klein         TYPE OR PRINT NAME       ORIGINAL SIGNED BY TIM W. GUM         (This space for State Use)       ORIGINAL SIGNED BY TIM W. GUM         JUN 7 1995		and the second sec
I hereby certify that the information above is true and complete to the best of my knowledge and belief.         SIGNATURE       Waty         TTPE OR PRINT NAME       Rusty Klein         TYPE OR PRINT NAME       ORIGINAL SIGNED BY TIM W. GUM         (This space for State Use)       ORIGINAL SIGNED BY TIM W. GUM         JUN 7 1995		
SIONATURE <u>Husty Klein</u> THE <u>Production Clerk</u> DATE <u>6-5-95</u> TYPE OR FRINT NAME Rusty Klein <u>TELEPHONE NO. 505/748-1</u> (This space for State Use) ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR JUN <sup>-</sup> 7 1995		Colling of the state of the sta
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