

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28424
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG-864
7. Lease Name or Unit Agreement Name	Amole AMM State Com
8. Well No.	2
9. Pool name or Wildcat	Dagger Draw Upper Penn. North
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3484' GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	YATES PETROLEUM CORPORATION
3. Address of Operator	105 South 4th St., Artesia, NM 88210

4. Well Location	Unit Letter K : 1780 Feet From The South Line and 1980 Feet From The West Line
Section 16	Township 19S Range 25E NMMP Eddy County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Spud, resume drilling, surface casing & cement <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 26" hole with rat hole machine at 6:00 PM 5-13-95. Set 80' of 20" conductor pipe. Cemented to surface. Resumed drilling a 14-3/4" hole with rotary tools at 6:00 AM 5-16-95.

TD 1160'. Reached TD at 10:15 AM 5-17-95. Ran 26 joints of 9-5/8" 36# J-55 (1165.82') of casing set at 1135'. 1-Texas Pattern notched guide shoe set at 1135'. Insert float set at 1090'. Cemented with 200 sacks "H", 12% thixad, 10#/sack gilsonite, 1/4#/sack celloseal and 2% CaCl2 (yield 1.55, weight 14.6) and 800 sacks Pacesetter Lite C (65-35-6), 10#/sack gilsonite, 1/4#/sack celloseal and 3% CaCl2 (yield 1.99, weight 12.5). Tailed in with 200 sacks Class C 2% CaCl2 (yield 1.33, weight 14.8). PD 5:00 AM 5-18-95. Bumped plug to 1000 psi, OK. Circulated 195 sacks cement. WOC. Drilled out at 1:45 AM 5-19-95. WOC 20 hours and 45 minutes. Nippled up and tested to 1000# for 15 minutes. Cut off and weld on flow nipple. Reduced hole to 8-3/4". Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE May 31, 1995

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUN 7 1995

CONDITIONS OF APPROVAL, IF ANY: