

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-015-28424
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-864
7. Lease Name or Unit Agreement Name Amole AMM State Com
8. Well No. 2
9. Pool name or Wildcat Dagger Draw Upper Penn. North
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3484' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210

4. Well Location Unit Letter <u>K</u> : <u>1780</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>16</u> Township <u>19S</u> Range <u>25E</u> NMPM <u>Eddy</u> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Perforate & acidize <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-7-95 - Cleaned location and set and tested anchors.
6-8-95 - Moved in and rigged up pulling unit. Installed tubinghead and BOP. Installed casing to 2000 psi. TIH with bit, stabilizer, drill collars and tubing. Rigged up power swivel and drilled out DV tool at 6100'. Tested casing to 2100 psi. TOOH with tubing, drill collars, stabilizer and bit. TIH with bit, scraper and 2-7/8" tubing to 8247'. Displaced casing with 2% KCL water. TOOH with 2-7/8" tubing, scraper and bit. Rigged up wireline.
6-9-95 - Ran CBL/CCL/GR log. TOOH with logging tools. TIH with 4" casing guns and perforated 7688-7707' w/16 .42" holes (2 SPF - Canyon) as follows: 7688, 90, 92, 94, 96, 98, 7700 & 7707'. TOOH with casing guns and rigged down wireline. TIH with packer and tubing. Set packer at 7616'. Acidized perforations 7688-7702' with 15000 gallons 20% NEFE acid and ball sealers. Bled well down and TOOH with tubing and packer. Rigged up wireline. TIH with 4" casing guns and perforated 7831-7841' w/12 .42" holes (2 SPF -

CONTINUED ON NEXT PAGE:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Production Clerk DATE June 13, 1995
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)
ORIGINAL SIGNED BY TIM M. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JUN 16 1995
CONDITIONS OF APPROVAL, IF ANY: