

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

Confidential

WELL API NO.
30-015-28427

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

B & B

8. Well No.

9. Pool name or Wildcat
"Jagger Draw", Upper Penn, North

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Nearburg Producing Company

3. Address of Operator
3300 North A Street, Building 2, Suite 120, Midland, Texas 79705

4. Well Location
Unit Letter I : 1,980' Feet From The South 1,990' Feet From The East Line
Section 22 Township 19S Range 25E NMPM Eddy County

10. Date Spudded 07/06/97 11. Date T.D. Reached 07/31/97 12. Date Compl. (Ready to Prod.) 09/11/97 13. Elevations (DF & RKB, RT, GR, etc.) 3,447' GR 14. Elev. Casinghead

15. Total Depth 8,200' 16. Plug Back T.D. 8,117' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools ☒ Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 7,705' - 7,720'; 7,746' - 7,780' Cisco/Canyon 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run DLL/LDT/CNL/GR/CAL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT LB/FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD | AMOUNT PULLED |
|-------------|---------------|-----------|-----------|------------------|---------------|
| 9-5/8" | 36# | 1,113' | 14-3/4" | 1,100 sx cmt | |
| 7" | 23# & 26# | 8,200' | 8-3/4" | 350 sx cmt | |
| | | | | | |
| | | | | | |
| | | | | | |

| 24. LINER RECORD | | | | | 25. TUBING RECORD | | |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE | DEPTH SET | PACKER SET |
| | | | | | 2-7/8" | 8,000' | |
| | | | | | | | |

| 26. Perforation record (interval, size, and number) | | | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. | |
|---|----------|--|---|-------------------------------|
| 7,705' - 7,720' - .46" | 60 shots | | DEPTH INTERVAL | AMOUNT AND KIND MATERIAL USED |
| 7,746' - 7,780' - .46" | | | 7,705'-7,720'; 7,746'-7,780' | 1,676 gals HCL acid |
| " - 136 shots | | | | |
| | | | | |

28. PRODUCTION

| | | | | | | | | |
|-----------------------------------|------------------------|--|---------------------------|------------------|----------------------|-----------------------------------|---|--|
| Date First Production 09/11/97 | | Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping | | | | | Well Status (Prod. or Shut-in) Producing | |
| Date of Test 09/01/97 | Hours Tested 4 | Choke Size N/A | Prod'n For Test Period | Oil - BbL. 21 | Gas - MCF 45 | Water - BbL. 246 | Gas - Oil Ratio 2153:1 | |
| Flow Tubing Press. N/A | Casing Pressure N/A | Calculated 24- Hour Rate | Oil - BbL. 126 | Gas - MCF 271 | Water - BbL. 1476 | Oil Gravity - API - (Corr.) 42 | | |

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By Matt Lee

30. List Attachments
C-104, Deviation and Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature [Signature] Printed Name E. Scott Kimbrough Title Manager of Drilling and Production Date 9/25/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all specific tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____
T. 7 Rivers _____
T. Queen _____
T. Grayburg _____
T. San Andres 735.0
T. Glorieta 2343.0
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp 6100.0
T. Penn _____
T. Cisco (Bough C) _____

T. Canyon 7652.0
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Delaware Sand _____
T. Bone Springs 3888.0
T. 3rd Bone Spring SS 5840.0
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Otzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To | Thickness in Feet | Lithology | From | To | Thickness in Feet | Lithology |
|--------|--------|----------------------|--|------|----|----------------------|-----------|
| 735.0 | 2343.0 | 1608.0 | Dolomite, Chert, Sand | | | | |
| 2343.0 | 3888.0 | 1545.0 | Dolomite, Sand, Chert, Shale, Limestone | | | | |
| 3888.0 | 5840.0 | 1952.0 | Limestone, Shale, Sand, Dolomite | | | | |
| 5840.0 | 6100.0 | 260.0 | Shale, Sand, Dolomite | | | | |
| 6100.0 | 7652.0 | 1552.0 | Shale, Dolomite, Chert, Sand, Limestone | | | | |