

## FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-28430

Operator <u>Nearburg Prod. Co.</u>		Lease <u>B &amp; B</u>		Well # <u>4</u>	
Location of Well	Unit <u>B</u>	Section <u>22</u>	Township <u>19</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor <u>Peterson</u>				Type of Equipment <u>Rotary</u>	

## APPROVED CASING PROGRAM

\* Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>14 3/4</u>	* <u>9 5/8</u>	<u>36 #</u>		<u>1300'</u>	<u>725 Circ</u>
<u>8 3/4</u>	<u>7</u>	<u>23 # + 26 #</u>		<u>8100'</u>	<u>950 Circ</u>

## Casing Data:

Surface 25 joints of 9 5/8 inch 36 # Grade J-55

(Approved) (Rejected)

Inspected by \_\_\_\_\_ date \_\_\_\_\_

## Cementing Program

Size of hole 14 3/4 Size of Casing 9 5/8 Sacks cement required 1200 sacksType of Shoe used Insert Float collar used Insert Btm 3 jts welded YesTD of hole 1120 Set 1120 Feet of 9 5/8 Inch 36 # Grade J-55

~~New~~ used csg. @ \_\_\_\_\_ with \_\_\_\_\_ sacks neat cement around shoe  
 + \_\_\_\_\_ sack \_\_\_\_\_ additives \_\_\_\_\_

Plug down @ 9:30 (AM) (PM) Date 11/6/97Cement circulated Yes No. of Sacks 359 sacks to pitCemented by B.J. Hughes Witnessed by [Signature]

Temp. Survey ran @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_ top cement @ \_\_\_\_\_

Casing test @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method Used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Checked for shut off @ \_\_\_\_\_ (AM) (PM) Date \_\_\_\_\_

Method used \_\_\_\_\_ Witnessed by \_\_\_\_\_

Remarks: 2 cont.100 sk H + 100 A-11 + 12 1/2 Gilsontite + 1/4" Collar Flare + 12 cc800 sk 35-65-L + 1/4" collar Flare + 12 cc200 sk "Class C" + 2 cc