

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

451
BDM
BDM

Confidential

WELL API NO. 30-015-28430
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name B & B
8. Well No. #4
9. Pool name or Wildcat Dagger Draw, Upper Penn North

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐					
2. Name of Operator Nearburg Producing Company					
3. Address of Operator P. O.Box 823085, Dallas, Texas 75382-3085					
4. Well Location Unit Letter <u>B</u> : <u>660'</u> Feet From The <u>North</u> Line and <u>1,980'</u> Feet From The <u>East</u> Line Section <u>22</u> Township <u>19S</u> Range <u>25E</u> NMPM <u>Eddy</u> County					
10. Date Spudded 1-03-97	11. Date T.D. Reached 1-25-97	12. Date Compl. (Ready to Prod.) 3-14-97	13. Elevations (DF & RKB, RT, GR, etc.) 3,471' GR	14. Elev. Casinghead 3,486' KB	
15. Total Depth 8,200'	16. Plug Back T.D. 8,114'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	20. Was Directional Survey Made No	
19. Producing Interval(s), of this completion - Top, Bottom, Name 7,659' - 7,790'				22. Was Well Cored No	
21. Type Electric and Other Logs Run DLL/CNL/LDT/GR					

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1,120'	14-3/4"	800 sx.	N/A
7"	23# & 26#	8,200'	8-3/4"	1,374 sx.	N/A

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7,926'	

26. Perforation record (interval, size, and number) 7,659' - 7,790' (OA) 2 JSPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7,659'-7,790' (OA)	Acidize w/27,000 gals. 20% AEFEE.

PRODUCTION

28. Date First Production 3/14/97		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 3/15/97	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl. 148	Gas - MCF 643	Water - Bbl. 2026	Gas - Oil Ratio
Flow Tubing Press. NA	Casing Pressure NA	Calculated 24-Hour Rate	Oil - Bbl. 148	Gas - MCF 643	Water - Bbl. 2026	Oil Gravity - API - (Corr.) 42.0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By Matt Lee	

30. List Attachments

C-104, Deviation Report and Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature E. Scott Kimbrough Printed Name E. Scott Kimbrough Title Manager of Drilling & Production Date 3/26/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres 728'
 T. Glorieta 2,355'
 T. Paddock _____
 T. Blinebry _____
 T. Tubb _____
 T. Drinkard _____
 T. Abo _____
 T. Wolfcamp 6,022'
 T. Penn _____
 T. Cisco (Bough C) _____

T. Canyon 7,644'
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs 3,907'
 T. 3rd Bone Sp. SS 5,804'
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
728'	2,355'	1,627'	Dolomite, Anhydrite, Chert, Sand				
2,355'	3,907'	1,552'	Dolomite, Sand, Chert, Limestone				
3,907'	5,804'	1,897'	Shale, Chert, Limestone, Sand, Dolomite				
5,804'	6,022'	218'	Sand, Dolomite				
6,022'	7,644'	1,622'	Dolomite, Sand, Shale, Limestone				