

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
811 South 1st St, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL NO. 30-015-28431

5. Lease Type of Lease  STATE  FEE

6. State Oil & Gas Lease No. \_\_\_\_\_

RECEIVED JUN - 4 1997

CLSF  
JP

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL  GAS WELL  OTHER  **B & B**

2. Name of Operator: **Nearburg Producing Company**

3300 North "A" Street, Bldg 2, Suite 120, Midland, TX 79705

4. Well Location: Unit Letter **H** **1,650** : Feet From The **North** Line and **990** Feet From The **East** Line

Section **22** Townshi **19S** Range **25E** NMPM **Eddy** County

7. Lease Name or Unit Agreement Name **B & B**

8. Well No. **#7**

9. Pool name or Wildcat **Dagger Draw; Upper Penn, North**

10. Elevation (Show whether DF, RKB, RT, GR, etc.) **3,453' GR**

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST & CEMENT JOB <input type="checkbox"/>	
OTHER: _____		OTHER: <b>Surface casing and cement.</b>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Drilled to 1,113'. C&C hole. RU and run 26 jts of 9-5/8" 36#, J55, STC casing. Set casing at 1,113'. C&C hole. Cement casing using 1,200 sx cement plus additives. Circ 324 sx cmt to pits. WOC for 18 hrs. Cut off casing and weld on wellhead. NU BOPE and test.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE E. Scott Kimbrough TITLE Mgr Drilling and Production DATE 05/21/97

TYPE OR PRINT NAME E. Scott Kimbrough TELEPHONE 915/686-8235

(This space for State Use)

APPROVED BY **ORIGINAL SIGNED BY TIM W. GUM** TITLE DISTRICT II SUPERVISOR DATE **JUN 10 1997**

CONDITIONS OF APPROVAL, IF ANY: