

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State Of New Mexico
Department of Natural Resources
Division of Oil Conservation

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

DISTRICT II
811 South 1st St, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.
30-015-28431

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Nearburg Producing Company

3. Address of Operator
3300 North "A" Street, Bldg 2, Ste 120, Midland, TX 79705

4. Well Location
Unit Letter H : 1,650' Feet From The North Line and 990' Feet From The East Line
Section 22 Township 19S Range 25E NMPM Eddy County

8. Well No.
7

9. Pool name or Wildcat
Dagger Draw; Upper Penn, North

10. Date Spudded
05/17/97

11. Date T.D. Reached
06/07/97

12. Date Compl. (Ready to Prod.)
08/23/97

13. Elevations (DF & RKB, RT, GR, etc.)
3,453' GR

14. Elev Casinghead
3,453'

15. Total Depth
8,164'

16. Plug Back T.D.
7,800'

17. If Multiple Compl. How Many Zones?
Many Zones?

18. Intervals Drilled By
Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
7,703' - 7,788' Cisco/Canyon

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
DLL/LDT/CNL/GR/CAL

22. Was Well Cored
No

23. CASING REPORT (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-3/4"	36#	1,113'	14-3/4"	circ. to surface	N/A
7"	23# & 26#	8,164'	8-3/4"	1,200 sx cement	N/A

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-7/8"	7,663'	

26. Perforation record (interval, size and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7,703'-7,731' - 0.40" - 108 shots			7,703' - 7,828' (OA)	6,172 gals HCL acid
7,774'-7,788' - 0.40" - 56 shots				
7,812'-7,828' - 0.40" - 64 shots			7,807'	CIBP w/1 sx cmt

28. PRODUCTION

Date First Production
07/25/97

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping

Well Status (Prod or Shut-in)
Producing

Date of Test
08/05/97

Hours Tested
24

Choke Size
N/A

Prod'n for Oil - Bbl.
Test Period 17

Gas - MCF
48

Water - Bbl.
2,467

Gas - Oil Ratio
2824:1

Flow Tubing Press.
N/A

Casing Pressure
N/A

Calculated 24-Hour Rate
17

Gas - MCF
48

Water - Bbl.
2,467

Oil Gravity - API - (Corr.)
42

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed BY
Matt Lee

30. List Attachments

C-104, Deviation and Logs

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Signature *E. Scott Kimbrough* Printed Name E. Scott Kimbrough Title Manager of Drilling and Production Date 9/25/97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy		T. Canyon	7,637
T. Salt		T. Strawn	
B. Salt		T. Atoka	
T. Yates		T. Miss	
T. 7 Rivers		T. Devonian	
T. Queen		T. Silurian	
T. Grayburg		T. Montoya	
T. San Andres	723	T. Simpson	
T. Glorietta	2,380	T. McKee	
T. Paddock		T. Ellenburger	
T. Tubb		T. Gr. Wash	
T. Blinberry		T. Delaware Sand	
T. Drinkard		T. Bone Springs	3,927
T. Abo		T. 3rd Bone	
T. Wolfcamp	6,090	Spring SS	5,873
T. Penn		T.	
T. Cisco (Bough C)		T.	

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzie
Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In feet	Lithology	From	To	Thickness In Feet	Lithology
723	2,380	1,657	Dolomite, Chert, Shale, Sand				
2,380	3,927	1,547	Sand, Dolomite, Chert				
3,927	5,873	1,946	Limestone, Shale, Sand				
5,873	6,090	217	Sand, Dolomite, Shale				
6,090	7,637	1,547	Shale, Dolomite, Sand, Siltstone, Limestone				