

PO Box 1980, Hobbs, NM 88241-1980

District II
811 South 1st St, Artesia, NM 88210

District III
1000 Rio Brazos Rd, Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Department of Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Nearburg Producing Company 3300 North "A" Street, Bldg 2, Ste 120 Midland, TX 79705		2. OGRID Number 15742
		3. Reason for Filing Code RT - 5,000 (July 1997)
4. API Number 30-015-28431	5. Pool Name Dagger Draw; Upper Penn, North	6. Pool Code 15472
7. Property Code 08373	8. Property Name B & B	9. Well Number 7

II. 10. Surface Location

UI or lot no. H	Section 22	Township 19S	Range 25E	Lot Idn.	Feet from the 1,980'	North/South Line North	Feet from the 660'	East/West Line East	County Eddy
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11. Bottom Hole Location

UI or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
12. Lse Code F	13. Prod Method Code Pumping	14. Gas Conn. Date	15. C-129 Permit Number N/A	16. C-129 Effective Date N/A	17. C-129 Expiration Date N/A				

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
00734	Amoco Pipeline Co 302 E Avenue A Lovington, NM 88260	2813629	O	Tank Battery
009171	GPM 4044 Penbrook Odessa, TX 79762	2813630	G	Tank Battery

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DIST. 2

IV. Produced Water

23. POD 2813631	24. POD ULSTR Location and Description Tank Battery
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V. Well Completion Data

25. Spud Date 05/17/97	26. Ready Date 07/24/97	27. TD 8,164'	28. PBDT 8,100'	30. Perforations 7,812' -7,828'
30. Hole Size 14-3/4"	31. Casing & Tubing Size 9-5/8"	32. Depth Set 1,113'	33. Sacks Cement 1,200 sx	
8-3/4"	7"	8,164'	1,200 sx	
	2-7/8"	8,014'		

VI. Well Test Data

34. Date New Oil 7-15-97	35. Gas Delivery Date	36. Test Date 8-5-97	37. Test Length 24	38. Tbg Pressure	39. Csg Pressure
40. Choke Size	41. Oil 17	42. Water 2467	43. Gas 48	44. AOF	45. Test Method

46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: E. Scott Kimbrough

Printed name: E. Scott Kimbrough

Title: Manager of Drilling and Production

Date: 8/13/97 Phone: (915) 686-8235

OIL CONSERVATION DIVISION

Approved by: **ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR**

Title:

Approval Date: AUG 22 1997

47. If this is a change of operator fill in the OGRID number and name of the previous operator.

Previous Operator Signature	Printed Name	Title	Date
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