

District I  
PO Box 1980, Hobbs, NM 88241-1980  
District II  
PO Drawer DD, Artesia, NM 88211-0719  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-101  
Revised February 10, 1994  
Instructions on back  
Submit to Appropriate District Office  
State Lease - 6 Copies  
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

<sup>1</sup> Operator Name and Address. Nearburg Producing Company P. O. Box 823085 Dallas, TX 75382-3085		<sup>2</sup> OGRID Number 15742
		<sup>3</sup> API Number 30-015-28432
<sup>4</sup> Property Code 8373	<sup>5</sup> Property Name B & B	<sup>6</sup> Well No. #9

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
J	22	19S	25E		1,980	South	1,980	East	Eddy

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
									Eddy
<sup>9</sup> Proposed Pool 1 Dagger Draw North Upper Penn					<sup>10</sup> Proposed Pool 2 15472				

<sup>11</sup> Work Type Code N	<sup>12</sup> Well Type Code O	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type Code P	<sup>15</sup> Ground Level Elevation 3,449'
<sup>16</sup> Multiple N	<sup>17</sup> Proposed Depth 8,100'	<sup>18</sup> Formation Cisco/Canyon	<sup>19</sup> Contractor Peterson	<sup>20</sup> Spud Date 07/09/95

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
14-3/4"	9-5/8"	36#	1,300'	775 sx	Circ.
8-3/4"	7"	23# & 26#	8,100'	950 sx	Circ.


Post TD-1  
4-2-95  
New Line & API

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Propose to drill the well to sufficient depth to evaluate the Cisco/Canyon formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate, test and stimulate as necessary to establish production.

Acreage dedication is 160 acres; SE/4 of Section 22.

**RECEIVED**  
APR 4 1995  
OIL CON. DIV.  
DIST. 2

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: H. R. Willis		Approved by: ORIGINAL SIGNED BY TIM W. GUM	
Title: Drilling Supt.		Title: DISTRICT II SUPERVISOR	
Date: 04/04/95	Phone: 505/397-4186	Approval Date: APR 5 1995	Expiration Date: 10-5-95
		Conditions of Approval: Attached <input type="checkbox"/> Notify N.M.O.C.C. in sufficient time to witness cementing the 9 5/8" casing	