

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

C/S
BLM
B/M

Confidential

WELL API NO. 30-015-28432
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name B & B
8. Well No. #9
9. Pool name or Wildcat Dagger Draw; Upper Penn North

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		13. Elevations (DF& RKB, RT, GR, etc.) 3,449' GR		14. Elev. Casinghead 3,464'	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐		15. Total Depth 8,280'		16. Plug Back T.D. 8,101'	
2. Name of Operator Nearburg Producing Company		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools X Cable Tools	
3. Address of Operator P. O. Box 823085, Dallas, TX 75382-3085		19. Producing Interval(r), of this completion - Top, Bottom, Name 7,766' - 7,780'		20. Was Directional Survey Made No	
4. Well Location Unit Letter J : 1,980' Feet From The South Line and 1,980' Feet From The East Line Section 22 Township 19S Range 25E NMPM Eddy County		21. Type Electric and Other Logs Run LDT/CNL/GR/DLL		22. Was Well Cored No	

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	1,138'	14-3/4"	1,200 sx.	N/A
7"	23# & 26#	8,280'	8-3/4"	1,350 sx.	N/A

LINER RECORD

TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	7,938'	N/A

26. Perforation record (interval, size, and number)

7,766' - 7,780'
(28) 4" holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7,786' - 7,780'	5,000 gals 15% NEEF

PRODUCTION

28. Date First Production 4-15-97		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date of Test 4-15-97	Hours Tested 4	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 15	Gas - MCF 67	Water - Bbl. 200	Gas - Oil Ratio 4467:1
Flow Tubing Press. N/A	Casing Pressure N/A	Calculated 24-Hour Rate	Oil - Bbl. 90	Gas - MCF 402	Water - Bbl. 1200	Oil Gravity - API - (Corr.) 44	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Matthew Lee	

30. List Attachments

C-104, Deviation and logs.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Scott Kimbrough
Printed Name

E. Scott Kimbrough

Mgr. of Drilling

Title & Production

Date 5-12-97

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____ 7,620
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____ 705	T. Simpson _____
T. Glorieta _____ 2,279	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____ 3,782
T. Abo _____	T. 3rd Bone Springs SS _____
T. Wolfcamp _____ 6,090	T. _____ 5,780
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
705	2,279	1,574	Dolomite, Anhydrite, Chert				
2,279	3,782	1,503	Dolomite, Anhydrite, Chert, Sand				
3,782	5,780	1,998	Limestone, Chert, Sand, Dolomite				
5,780	6,090	310	Sand, Dolomite, Shale				
6,090	7,620	1,530	Sand, Dolomite, Shale, Siltstone				

Nearburg Producing Co.
B & B 22 #9
Eddy County, NM

STATE OF NEW MEXICO
DEVIATION REPORT

385	1-3/4
571	1-3/4
771	1-3/4
962	1-3/4
1,138	1-1/2
1,615	1-1/2
2,089	1
2,588	1-1/2
2,873	1
3,343	1/4
3,842	1-1/4
4,341	1
4,825	1-1/4
5,300	1-1/2
5,770	1-1/2
6,242	1-1/2
6,450	1-3/4
6,949	1-1/2
7,447	3
7,511	3
7,573	2-1/2
7,730	2-1/2
7,824	2-1/2
8,280	2

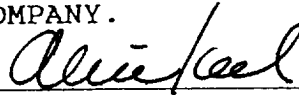


By: Ray Peterson

STATE OF TEXAS

COUNTY OF MIDLAND

The foregoing instrument was acknowledged before me
this 17th day of March, 1997, by RAY PETERSON
on behalf of PETERSON DRILLING COMPANY.



Notary Public for Midland
County, Texas

My Commission Expires: 8/2/2000

