

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South 1st St, Artesia, NM 88210

District III
1000 Rio Brazos Rd, Aztec, NM 87410

District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Oil, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

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☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Nearburg Producing Company P. O. Box 823085 Dallas, TX 75382-308					2. OGRID Number 15742				
3. Reason for Filing Code NW									
4. API Number 30-015-28432		5. Pool Name Dagger Draw; Upper Penn, North				6. Pool Code 15472			
7. Property Code 8373		8. Property Name B & B				9. Well Number #9			
II. 10. Surface Location									
Ul or lot no. J	Section 22	Township 19S	Range 25E	Lot Idn.	Feet from the 1,980'	North/South Line South	Feet from the 1,980	East/West Line East	County Eddy
11. Bottom Hole Location									
Ul or lot no.	Section	Township	Range	Lot Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
12. Lse Code F	13. Prod Method Code P	14. Gas Conn. Date 04/15/97		15. C-129 Permit Number NA		16. C-129 Effective Date NA		17. C-129 Expiration Date NA	

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
022507	Texaco Trading and Transportation P.O. Box 60628 Midland, TX 79711-0628	2813629	O	Tank Battery
00734	Amoco Pipeline Co 302 E Avenue A Lovington, NM 88260	2813629	O	Tank Battery
000971	GPM 4044 Penbrook Odessa, TX 79762	2813630	G	Tank Battery

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IV. Produced Water

23. POD 2813631	24. POD ULSTR Location and Description Tank Battery
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V. Well Completion Data

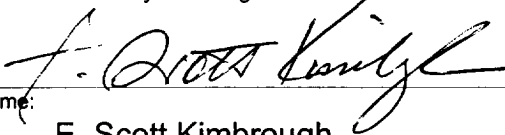
25. Spud Date 02/21/97	26. Ready Date 04/15/97	27. TD 8,280'	28. PBDT 8,101'	30. Perforations 7,786' - 7,780' (OA)
30. Hole Size 14-3/4" 8-3/4"	31. Casing & Tubing Size 9-5/8" 7" 2-7/8"	32. Depth Set 1,138' 8,280' 7,938'	33. Sacks Cement 1,200 sx 1,350 sx	

Post 10-2
6-6-97
camp

VI. Well Test Data

34. Date New Oil 04/15/97	35. Gas Delivery Date 04/15/97	36. Test Date 04/15/97	37. Test Length 24 hrs	38. Tbg Pressure NA	39. Csg Pressure NA
40. Choke Size NA	41. Oil 90	42. Water 1,200	43. Gas 402	44. AOF NA	45. Test Method Pumping

46. I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 
Printed name: E. Scott Kimbrough

Title: Manager of Drilling and Production

Date: 05/12/97 Phone: 915/686-8235

OIL CONSERVATION DIVISION
Approved by: ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:
Approval Date: MAY 19 1997

47. If this is a change of operator fill in the OGRID number and name of the previous operator.

Previous Operator Signature	Printed Name	Title	Date
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