

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

NM OIL CONS COMMISSION

D. Br DD

Artesia, NM

(See other instructions on reverse side)

FORM APPROVED
OMB NO. 1004-0137

Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.
NMNM-0559175

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Dagger Draw 31 Federal #7

9. API WELL NO.
30-015-28434

10. FIELD AND POOL, OR WILDCAT
Dagger Draw; Upper Penn, North

11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA
Section 31, T19S, R25E

12. COUNTY OR PARISH
Eddy

13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION:
NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. SERV. ☐ Other ☐ TA

2. NAME OF OPERATOR
Nearburg Producing Company

3. ADDRESS AND TELEPHONE NO.
P. O. Box 823085, Dallas, TX 75382-3085 214/739-1778

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
1,980' FNL and 660' FEL
At top prod. interval reported below
At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED 04/02/95 16. DATE T.D. REACHED 04/29/95 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3532 GR 19. ELEV. CASINGHEAD 3532

20. TOTAL DEPTH, MD & TVD 8,000' 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* N/A 23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

26. TYPE ELECTRIC AND OTHER LOGS RUN
LDT/CNL/GR/CAL/DLL

27. WAS WELL CORRED No

CASING RECORD (Report all strings set in)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT (MD)	AMOUNT PULLED
9-5/8"	40#	1,115'	14-3/4"	950 SX	Circ

LINER RECORD					TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	PACKER SET (MD)

PERFORATION RECORD (Interval, size and number)		ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
	Post ID-2		
	11-17-95		
	Temp Abund		

PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

Deviation Report, Sundry with approval date for TA, Sundry showing when logs sent

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Paulith Houston TITLE Admin. Assnt. DATE 09/05/95

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Glorieta Wolfcamp Canyon	2,211' 5,634' 7,621'			Dolomite, Sand Sand, Lime Lime, Shale Dolomite, Lime & Shale	2,211' 5,379' 5,634' 7,621'	5,379' 5,634' 7,621' 8,000'

38. GEOLOGIC MARKERS