

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

PERMIT COPY  
OMB NO. 1004-0137  
Expires: February 28, 1995

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NMNM-0559175	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR <input type="checkbox"/> Other <input type="checkbox"/> TA		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Nearburg Producing Company		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. P. O. Box 823085, Dallas, TX 75382-3085 214/739-1778		8. FARM OR LEASE NAME, WELL NO. Dagger Draw 31 Federal #7	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1,980' ENL and 660' FEL At top prod. interval reported below At total depth		9. API WELL NO.	
14. PERMIT NO.		DATE ISSUED JUL 24 1995	
15. DATE SPUDDED 04/02/95		16. DATE T.D. REACHED 04/29/95	
17. DATE COMPL. (Ready to prod.)		18. ELEVATIONS (OF RKB, RT, GR, ETC.)* 3532 GR	
19. ELEV. CASINGHEAD 3532		20. TOTAL DEPTH, MD & TVD 8,000'	
21. PLUG, BACK T.D., MD & TVD		22. IF MULTIPLE COMPL., HOW MANY* N/A	
23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*	
25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN LDT/CNL/GR/CAL/DLL	
27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well!)	
CASING SIZE/GRADE 9-5/8"		WEIGHT, LB./FT. 40#	
DEPTH SET (MD) 1,115'		HOLE SIZE 14-3/4"	
TOP OF CEMENT, CEMENTING RECORD 950 sx		AMOUNT FULLED Circ	
29. LINER RECORD		30. TUBING RECORD	
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT* SCREEN (MD)		SIZE DEPTH SET (MD) PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number) J. Lara JUL 12 1995		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION		DATE FIRST PRODUCTION	
PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)		WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.	
WATER—BBL.		GAS-OIL RATIO	
FLOW, TUBING PRESS.		CASING PRESSURE	
CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.	
OIL GRAVITY-API (CORR.)		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
TEST WITNESSED BY		35. LIST OF ATTACHMENTS Deviation Report, Sundry with approval date for TA, Sundry showing when logs sent	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED <u>Paulith Austin</u> TITLE <u>Admin. Asst.</u> DATE <u>09/05/95</u>	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.