

**EIGHT POINT DRILLING PROGRAM
BASS ENTERPRISES PRODUCTION CO.**

NAME OF WELL: TURKEY TRACK 2 STATE COM NO. 1

LEGAL DESCRIPTION - SURFACE: 2180' FNL & 660' FEL, Section 2, T-19-S, R-28-E, Eddy County, New Mexico.

POINT 1: ESTIMATED FORMATION TOPS

(See No. 2 Below)

POINT 2: WATER, OIL, GAS AND/OR MINERAL BEARING FORMATIONS

Anticipated Formation Tops: KB 3440' (est)
GL 3425'

<u>FORMATION</u>	<u>ESTIMATED TOP FROM KB</u>	<u>ESTIMATED SUBSEA TOP</u>	<u>BEARING</u>
T/Rustler	235'	+3205'	Barren
T/Salt	335'	+3105'	Barren
B/Salt	575'	+2865'	Barren
T/Bone Spring	3190'	+ 250'	Oil/Gas
T/Wolfcamp	8620'	-5180'	Oil/Gas
T/Strawn	9960'	-6520'	Oil/Gas
T/Atoka	10270'	-6830'	Oil/Gas
T/Morrow	10650'	-7210'	Oil/Gas
T/Morrow Clastics	10800'	-7360'	Oil/Gas
T/Lower Morrow	10950'	-7510'	Oil/Gas
TD	11200'	-7760'	

POINT 3: CASING PROGRAM

<u>TYPE</u>	<u>INTERVALS</u>	<u>PURPOSE</u>	<u>CONDITION</u>
11-3/4" 42# WC-40 ST&C	0' - 300'	Surface	New
8-5/8" 32# WC-50 LT&C	0' - 3200'	Intermediate	New
5-1/2" 17.0# K-55/N-80 LT&C	0' - 11200'	Production	New

POINT 4: PRESSURE CONTROL EQUIPMENT (SEE ATTACHED DIAGRAMS)

A BOP equivalent to Diagram 1 will be nipped up on the surface casing head. The BOP stack, choke, kill lines, kelly cocks, inside BOP, etc. will be hydro-tested to the lowest rated working pressure of the equipment being tested. In addition to the rated working pressure test, a low pressure (200 psi) test will be required. These tests will be performed:

- a) Upon installation
- b) After any component changes
- c) Fifteen days after a previous test
- d) As required by well conditions

A function test of Annular, Pipe and Blind rams to insure that the preventers are operating correctly will be performed on each trip. Pipe rams and Annular will be function tested a minimum of once every 24 hours. See the attached Diagram for the minimum criteria for the choke manifold.