

Submit to Appropriate
District Office
State Lease - 6 copies
For Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-015-28489

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Julie

8. Well No.

3

9. Pool name or Wildcat

Boyd, Morrow

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DDT RESVR ☐ OTHER ☐

2. Name of Operator

Conoco, Inc. (005073)

3. Address of Operator

10 Desta Drive. Suite 100W, Midland, Texas 79705

4. Well Location

Unit Letter A : 660 Feet From The North Line and 660 Feet From The East Line

Section

17

Township

19S Range

25E NMPM

Eddy

County

10. Date Spudded

8-23-95

11. Date T.D. Reached

9-11-95

12. Date Compl. (Ready to Prod.)

9-20-95

13. Elevations (DFA RKB, RT, GR, etc.)

3516' G.L.

14. Elev. Casinghead

15. Total Depth

9350'

16. Plug Back T.D.

9251'

17. If Multiple Compl. How Many Zones?

18. Intervals Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

9053' - 9095' Morrow

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

CNLD, DLL, GR, CCL

OCT 18 1995

Was Well Cased No

23.

CASING RECORD (Report on Casing)

CASING SIZE

WEIGHT LB/FT.

DEPTH SET

HOLE SIZE

CEMENTING RECORD

AMOUNT PULLED

9 5/8"

36#

1195'

14 3/4"

1450 SX

None

7"

26#

9350'

8 3/4"

1710 SX

None

24.

LINER RECORD

SIZE

TOP

BOTTOM

SACKS CEMENT

SCREEN

25. TUBING RECORD

SIZE

DEPTH SET

PACKER SET

2 7/8"

8935'

26. Perforation record (interval, size, and number)

9053' - 9095' 1spf

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

9053' - 9095'

PRODUCTION

28.

Date First Production

9-21-95

Production Method (Flowing, gas lift, pumping - Size and type pump)

Flowing

Well Status (Prod or Shut-in)

Producing

Date of Test

9-23-95

Hours Tested

24

Choke Size

32/64ths

Prod'n For Test Period

Oil - Bbl.

8

Gas - MCF

5262

Water - Bbl.

0

Gas - Oil Ratio

657,000

Flow Tubing Press

855#

Casing Pressure

0#

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

38

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sales

Test Witnessed By

Conoco, Inc.

30. List Attachments

Logs and deviation report.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Ann E. Ritchie

Title

Regulatory Agent

Date 10/13/95