

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-015-28489
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	Julie Com
8. Well No.	3
9. Pool name or Wildcat	Boyd Morrow (gas)
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3516' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator	YATES PETROLEUM CORPORATION
3. Address of Operator	105 South 4th St., Artesia, NM 88210

4. Well Location	Unit Letter <u>A</u> : <u>660</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>East</u> Line
Section <u>17</u>	Township <u>19S</u> Range <u>25E</u> NMPM <u>Eddy</u> County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Frac Morrow perforations</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-12-99 - Moved in and rigged up pulling unit.

2-13-15-99 - Bled well down. Pumped 130 bbls 2% KCL down annulus - did not load. Rigged up wireline. Ran Otis shifting tool. Latched into release sub & sheared out. Spudded down on guns & did not release. Made 2 more attempts - did not release. TIH with 1.875" Otis X blanking plug. Set in 1.875" profile in on/off tool at 8934'. TOOH with wireline. Bled tubing down. Pumped down tubing with 2% KCL. Loaded with 22 bbls & pressured to 400#. Bled off. Loaded annulus with 117 bbls. Displace out tubing. Indication of hole in tubing or on/off tool leaking. Released on/off tool. Nippled down tree and nipped up BOP. TOOH. Shut well in.

2-16-99 - Rigged up pipe testers. TIH with 7" Uni V packer, hydro-testing tubing to 10000 psi above slips. Set packer at 8902'. Loaded annulus and pressured to 3000 psi, OK. Loaded tubing and pressure tested packer with blanking plug to 1000 psi, OK. Released packer. Shut down due to wind.

2-17-99 - TOH with packer. TIH with on/off tool and spaced out. Latched onto packer.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Feb. 25, 1999

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE 3-3-99

CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION
Julie Com #3
Section 17-T19S-R25E
Eddy County, New Mexico

SUNDRY NOTICE CONTINUED:

Nippled down BOP and tested tree to 5000#. Nippled up and tested annulus to 3000 psi. Swabbed tubing down to 7000'. Rigged up wireline. TIH with pulling tool and pulled equalizing probe from blanking plug. TOOH. TIH with retrieving tool and pulled blanking plug. Rigged down slickline. Rigged up electric line. TIH with 1-11/16" OD chemical cutter and cut 2-3/8" tubing 4' above vent assembly. TIH to 9165'. TOOH with cutter and rigged down electric line. Shut well in.

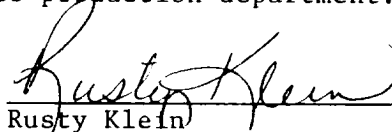
2-18-99 - Swabbed. Shut well in. Rigged down pulling unit.

2-19-99 - Sting in treesaver. Frac'd perforations 9053-9095' (Morrow) (via 2-7/8" tubing) with 23000 gallons 50Q CO2 XL methanol gel with 20000# 20-40 interprop. Screened out with 7400# interprop in formation. Rigged down treesaver. Rigged up flowback manifold and flowed well back. Shut well in.

2-20-99 - Moved in and rigged up 1-1/2" coiled tubing unit. TIH with wash tool, jetting 500 scf N2 at 1/2 BPM with 2% KCL. Tagged sand at 8964'. Washed down to 9160' jetting clean. Stopped pumping KCL. Blow hole dry with N2. TOOH with coiled tubing and rigged down coiled tubing unit. Shut well in.

2-21-22-99 - Moved in and rigged up pulling unit. Swab & flow. Shut well in.

2-23-99 - Swabbed & flowed. Released well to production department.



Rusty Klein
Operations Technician
February 25, 1999