

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993
Lease Designation and Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ INJECTION Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100, MIDLAND, TX. 79705 (915) 686 - 5424, 684-6381

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 860 FNL and 710 FWL
TD: Sec 35, T20S, R24E

7. If Unit or CA, Agreement Designation

8. Well Name and No.
Preston Federal
#15

9. API Well No.

30015 28490

10. Field and Pool, or Exploratory Area

Cemetery Morrow

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ OTHER: Spud & set casing

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

9-19-96: Well spudded, 14 3/4" hole.

9-20-96: Ran 1230' of 9 5/8", 36#, J-55 casing, cemented with lead slurry of 200 sx CI H + 10% A-rt + 10 pps Gilsonite + 1/4 pps celloflake + 1% CaCl₂, middle slurry of 900 sx 35/65/6 + 2% CaCl₂ + 5 pps Gilsonite + 1/4 pps cello, tail slurry of 600 sx CI C + 2% CaCl.
Circulated 432 sx to surface, tested 250-1500#, held.

10-12-96: Logging.

10-14-96: Ran 9650' of 7", 26#, K-55 casing, cemented with lead slurry of 300 sx 50/50/2 + 1/2% FL-52 + 1% BA-58 + 8 pps Gilsonite + 2/10% R-3 + 3/10% CD-32, tail slurry of 850 sx H + 1.1% FL-52 + 1% BA-58 + 2% KCL + 2/10% SML + 2/10% R-3 + 8 pps Gil. (1st stage)
2nd stage: lead slurry of 850 sx 35/65/6 + 5 pps gils + 1/4 pps cello, tail slurry of 100 sx CI C. Circulated 145 sx to surface.

10-15-96: Rig released.

14. I hereby certify that the foregoing is true and correct

Signed

Title

Ann E. Ritchie
REGULATORY AGENT

Date 10-29-96

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

DIST: BLM(5) NMOCX(1)

RECEIVED

NOV 13 1996

OIL CON. DIV.
DIST. 2

ACCEPTED FOR RECORD

(ORIG. SGD.) DAVID R. GLENN

NOV 14 1996

BLM

RECEIVED

NOV 5 1996