orm 3160-5 UNI / ED STATES		FORM APPROVED
June 1990) DEPARTMENT OF THE INTERIOR	N.M. Ollo	
BURFAU OF LAND MANAGEMENT	IN.M. Oil Cons.	Budget Bureau No. 1004-0135 Diversity March 31, 1993 5. Lease Designation and Serial No.
	VII J. 1st Strack	-
SUNDRY NOTICES AND REPORTS ON WEL	Astesia, NM 8821	NM 045275
o not use this form for proposals to drill or to deepen or reentry to a different Use "APPLICATION FOR PERMIT for such proposals	reservoir.	
SUBMIT IN TRIPLICATE	ROEW	7. If Unit or CA, Agreement Designation
ype of Well		
X Oil Gas INJECTION Well Other	£3	8. Well Name and No.
	NOV 1 8 199	
ddress and Telephone No.	(101	9. API Well No.
10 DESTA DR. STE 100, MIDLAND, TX. 79705 (915) 686 - 5424, 684-6381	an com.	Field and Pool, or Exploratory Area
ocation of Well (Footage, Sec., T., R., M., or Survey Description)		
SURFACE: 860 FNL and 710 FWL	Dist. 2	11. County or Parish, State
TD: Sec 35, T20S, R24E		Eddy County, NM
CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOT	TICE, REPORT, OR O	THER DATA
TYPE OF SUBMISSION	TYPE OF ACTION	
Notice of Intent Aband	lonment	Change of Plans
	nulation	New Construction
Recon	•	
X Subsequent Report	ing Back	Non-Routine Fracturing
X Subsequent Report Pluggi	ing Back g Repair	Non-Routine Fracturing Water Shut-Off
X Subsequent Report Pluggi Casing Casing Final Abandonment Notice Atterin X OTHER	ing Back g Repair ig Casing t: Spud & set casing ss, including estimated date of sta	Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water (Nole: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) ring any proposed work. If well is
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