

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30 015 28490

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ PLUG BACK ☐ DEEPEN ☐ DIFF RESVR ☐ OTHER ☐ APR 17 1997

7. Lease Name or Unit Agreement Name
Preston Federal

2. Name of Operator
Conoco, Inc.

8. Well No.
15

3. Address of Operator
10 Desta Dr., Suite 100W, Midland Texas 79705-4500

9. Pool name or Wildcat
So. Dagger Draw llp. Penn

4. Well Location
Unit Letter D : 860 Feet From The North Line and 710 Feet From The West Line
Section 35 Township 20S Range 24# NMPM Eddy County

10. Date Spudded 9-1-96 11. Date T.D. Reached 10-12-96 12. Date Compl. (Ready to Prod.) 11-9-96 13. Elevations (DF & RKB, RT, GR, etc.) 3675' 14. Elev. Casinghead

15. Total Depth 9650' 16. Plug Back T.D. 9540' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name 7654-7686', 7698-7710', 2 spf Cisco 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run GR/CBL/VDL/CCL/Wedge RAdial Bond Log 22. Was Well Cored no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	1230'	14 3/4"	1700 sx C1 H & poz/C	none
7"	26#	9650'	8 3/4"	2100 sx Poz. H.C	none

24. LINER RECORD 25. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7783'	

26. Perforation record (interval, size, and number)
7654-7686', 7698-7710', w 2 jsfp

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7654-7710'	20,000 gals 20% slick acid
	20,000 gals 20% slick acid

28. PRODUCTION

Date First Production 11-9-96 Production Method (Flowing, gas lift, pumping - Size and type pump) pumping-bhp Well Status (Prod or Shut-in) producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11-17-96	24			3	1566	347	522,000
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
150	180					39	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sales Test Witnessed By

30. List Attachments
Logs & deviation

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief completion initially filed 11-22-96

Signature [Signature] Printed Name Ann E. Ritchie Title Regulatory Agent Date 4-16-97

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Arny	T. Canyon	T. Ojo Alamo	T. Penn. "B."
T. Salt	T. Swan	T. Kirtland-Fruitland	T. Penn. "C."
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D."
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ozie
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. _____
T. Blinberry	T. Gr. Wash	T. Morrison	T. _____
	T. Delaware Sand	T. Todillo	T. _____
	T. Bone Springs	T. Entrada	T. _____
T. Conkard	T. Bone Springs	T. Wingate	T. _____
T. Abo	T. _____	T. Chinle	T. _____
T. Wolfcamp	T. _____	T. Permian	T. _____
T. Perm	T. _____	T. Perm "A"	T. _____
T. Cisco (Bough C)	T. _____		