

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION

Drawer DD
FORM APPROVED
Artega NM 88210
Budget Bureau No. 1004-0135

CLSF

Expires: March 31, 1993

5. Lease Designation and Serial No.

NM 0553777

6. If Indian, Alottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Joyce Federal Com, Well #2

9. API Well No.

30-015-28491

10. Field and Pool, or Exploratory Area

No. Dagger Draw, Uppr. Penn

11. County or Parish, State

EDDY, NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use 'APPLICATION FOR PERMIT --' for such proposals

SUBMIT IN TRIPLICATE

JUL 17 1995

OIL CON. DIV.
DIST. 2

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686 - 5424

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SURFACE: 660' FNL & 1980' FWL, SEC. 32, T 19S, R 25E, UNIT LTR 'C'
TD:

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input checked="" type="checkbox"/> Other SPUD, SET CSG.
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-9-95 SPUD 14 3/4' HOLE @ 4 pm, DRILLED TO A DEPTH OF 1215'. GIH W/ 27 JTS 9 5/8' 36#, K-55 ST&C CSG SET @ 1215'. SHOE SET @ 1215', COLLAR SET @ 1170. LEAD SLURRY 200SX CLASS 'H' +12% THIXAD +2% CACL + 10#/sx GILSONITE + 1/2#/sx CELLOSEAL &

900 SX CLASS 'C' +5 PPS KAL-SEAL + 0.25 PPS CELLOFLAKE + 2% A-7P. TAIL SLURRY 200 SX CLASS 'C' + 2% A-7P. DISPLACED W/ 84 bbl H2O, CEMENT RETURNS OF 40 SX. BLM NOTIFIED @ 6pm OF 5-11-95 CONTINUE DRILLING 8 3/4' HOLE TO TOTAL DEPTH OF 8100'. GIH W/ 178 JTS 7' 26# K-55 LT&C CSG SET @ 8100'. SHOE SET @ 8100', COLLAR SET @ 8055'. FIRST STAGE LEAD SLURRY 275 SX CLASS 'H' 35:65:6 + 5 PPS A-5 + 0.25 PPS CELLO-FLAKE. TAIL SLURRY 500 SX CLASS 'H' +1.1% FLOBLOCK 210 +1% BA-58 + 2% A-9 + 0.2% CD-32 + 0.2% SMS. BUMPED PLUG @ 8:30 am ON 5-27-95 W/ 2400 PSI. STAGE 2 COLLAR SET @ 5008'. LEAD SLURRY 425 SX CLASS 'C' + 3% SMS + 3% A-3 + 0.25 PPS CELLO-FLAKE. TAIL SLURRY 100 SX CLASS 'C' W/ NO ADITIVES. DISPLACED W/ 191 bbl FRESH WATER. CEMENT RETURNS OF 91 SX. BUMPED PLUG @ 1:30 pm ON 5-27-95 W/ 3000 PSI. NOTIFIED BLM @ 2:30 pm ON 5-26-95 (JIM).

RELEASED RIG @ 8 pm ON 5-27-95.

J. Lee

RECEIVED
JUN 13 10 24 AM '95

14. I hereby certify that the foregoing is true and correct

Signed *Bill R. Keathly*

Bill R. Keathly
SR. REGULATORY SPECIALIST

Date 6-9-95

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side