

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE  
NM OIL CONTROL Approved.  
Budget Bureau No. 1004-0137  
NM 88210  
Expires August 31, 1985  
Artesia, NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>						5. LEASE DESIGNATION AND SERIAL NO. NM 0553777	
1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR CONOCO INC.						7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 10 DESTA DR. STE 100W, MIDLAND, TX. 79705 (915) 686-5424						8. FARM OR LEASE NAME JOYCE FEDERAL COM Well # 2	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 1980' FWL, UNIT LTR 'C'  At top prod. interval reported below  At total depth						9. API WELL NO. 30-015-28491	
14. PERMIT NO.						10. FIELD AND POOL, OR WILDCAT N. Dagger Draw Upper Penn	
DATE ISSUED						11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA SEC. 32, T 19S, R 25E	
15. Date Spudded 5-9-95						12. COUNTY OR PARISH EDDY	
16. Date T.D. Reached 5-26-95						13. STATE NM	
17. DATE COMPL (Ready to prod.) 7-14-95						19. ELEV. CASINGHEAD	
18. ELEVATIONS (DF, RKB, RT, GR, ETC.) GL 3511							
20. TOTAL DEPTH, MD & TVD 8100'		21. PLUG, BACK T.D., MD & TVD 8053'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)* 7838 - 7868 & 7704 - 7822 CISCO CANYON						25. WAS DIRECTIONAL SURVEY MADE NO	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR/CBL/VDL/CCL						27. WAS WELL CORED NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
9 5/8		36#		1215'		14 3/4	
7		26#		8100'		8 3/4	
29. LINER RECORD							
Size		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
2 7/8		7683'					
31. PERFORATION RECORD (Interval, size and number)  SEE ATTACHED				32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc. DEPTH INTERVAL (MD) AMT. AND KIND OF MATERIAL USED			
33.* PRODUCTION							
DATE FIRST PRODUCTION 7-15-95		PRODUCTION METHOD (Flowing, gas lift, pumping -- size and type of pump) PUMPING				WELL STATUS (Producing or PRODUCING)	
DATE OF TEST 7-21-95		HOURS TESTED 24		CHOKE SIZE		PROD'N. FOR OIL -- BBL. GAS -- MCF. WATER -- BBL. GAS-OIL RATIO	
						TEST PERIOD 370 569 185 1537	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL -- BBL. GAS -- MCF. WATER -- BBL. OIL GRAVITY-API (CORR.)	
						370 569 185 42.6	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) SOLD						TEST WITNESSED BY TOM LENTZ	
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records CARLSBAD, NEW MEXICO							
SIGNED <i>Bill K. Keenly</i>				TITLE SR. REGULATORY SPECIALIST		DATE 8-29-95	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DISTR: BLM(6) NMOCD(1) BRK TDS/CT FILE ROOM

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	38. GEOLOGIC MARKERS		
				NAME	MEAS. DEPTH	TRUE VERT. DEPTH
CISCO	7704	7873	DOLOMITE, LIMESTONE, SHALE	GLORITEA 3rd Bone Spring Sd Wolfcamp Shale CISCO LIME CISCO DOLOMITE	2225 5510 6304 7622 7704	1301 -1984 -2778 -4096 -4178