

FD-204 (Rev. 1-76), HCOOS, NM 88211-1760
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

RECEIVED

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

| | | | |
|---|--------------------------------|--------------------------------------|----------------------------|
| Operator Name and Address: Nearburg Producing Company P.O. Box 823085 Dallas, TX 75382 | | MAY - 8 1995 OIL CON. DIV. | OGRID Number 15742 |
| Property Code 15753 | Property Name South Boyd 27 | DIST. 2 | API Number 30-015-28498 |
| | | | Well No. 3 |

Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| E | 27 | 19S | 25E | | 1980 | N | 660 | W | Eddy |

Proposed Bottom Hole Location If Different From Surface

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| | | | | | | | | | |

Proposed Pool 1

Dagger Draw Upper Penn North

Proposed Pool 2

| | | | | |
|---------------------|------------------------|---------------------------|------------------------|--------------------------------|
| Work Type Code N | Well Type Code O | Cable/Rotary R | Lease Type Code P | Ground Level Elevation 3465 |
| Multiple N | Proposed Depth 8200 | Formation Cisco Canyon | Contractor Peterson | Spud Date 3/15/95 |

Proposed Casing and Cement Program

| Hole Size | Casing Size | Casing weight/foot | Setting Depth | Sacks of Cement | Estimated TOC |
|-----------|-------------|--------------------|---------------|-----------------|-----------------|
| 14 3/4" | 9 5/8" | 36# | 1100 | 800 sx | Circ |
| 8 3/4" | 7" | 23 + 26# | 8200 | 950 sx | Circ |
| | | | | | Post TD-1 |
| | | | | | 5-12-95 |
| | | | | | Plug back & API |

Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Propose to drill well to sufficient depth to evaluate the Cisco Canyon formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate, test, and stimulate as necessary to establish production.

| | | | |
|---|--|--|--------------------------|
| I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>H.R. Willis</i> | | OIL CONSERVATION DIVISION | |
| Printed name: H.R. Willis | | Approved by: ORIGINAL SIGNED BY TIM W GUM | |
| Title: Drilling Superintendent | | Title: DISTRICT II SUPERVISOR | |
| Date: 5/8/95 | | Approval Date: MAY 9 1995 | Expiration Date: 11-9-95 |
| Phone: 505-392-4186 | | Conditions of Approval: Attached <input type="checkbox"/> | |

Notify N.M.O.C.C. in sufficient
time to witness cementing
the 9 5/8" casing