

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

Drawer DD  
Artesia, NM 88210

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FEL of Section 21-T19S-R25E (Unit B, NWNE)

5. Lease Designation and Serial No.

NM-0557142

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ross EG Federal Com #14

9. API Well No.

30-015-28501

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, No.

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Spud, resume drilling,  
surface casing & cement

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Spudded a 26" hole with rat hole machine at 12:30 PM 9-10-95. Set 80' of 20" conductor pipe. Cemented to surface. NOTE: Notified BLM-Carlsbad of spud. Resumed drilling a 14-3/4" hole with rotary tools at 5:15 PM 9-12-95.

TD 1160'. Reached TD at 7:45 AM 9-14-95. Ran 26 joints of 9-5/8" 36# J-55 (1162.79') of casing set at 1160'. 1-Texas Pattern notched guide shoe set at 1160'. Insert float set at 1115'. Cemented with 200 sacks "H", 10% thixad, 10#/sack gilsonite, 1/2#/sack celloseal and 1/2% CaCl2 (yield 1.54, weight 14.6) and 800 sacks Pacesetter Lite C (65-35-6), 10#/sack gilsonite, 1/4#/sack celloseal and 2% CaCl2 (yield 2.01, weight 12.5). Tailed in with 200 sacks Class C 2% CaCl2 (yield 1.33, weight 14.8). PD 3:45 PM 9-14-95. Bumped plug to 1000 psi, OK. Circulated 70 sacks to pit. WOC. Drilled out at 5:00 PM 9-15-95. WOC 26 hours and 15 minutes. Nippled up and tested to 1000 psi for 15 minutes, OK. Cut off and weld on flow nipple. Reduced hole to 8-3/4". Resumed drilling.

OIL CON. DIV.  
DIST. 2

ACCEPTED FOR RECORD  
J. Lora  
SEP 25 1995

14. I hereby certify that the foregoing is true and correct

Signed Rusty Kline  
(This space for Federal or State office use)

Title Production Clerk

Date Sept. 19, 1995

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_ Date \_\_\_\_\_