

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FEL of Section 21-T19S-R25E (Unit B, NWNE)

Drawer DD
Artesia, NM 88210

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.

NM-0557142

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ross EG Federal Com #14

9. API Well No.

30-015-28501

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, No.

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production casing & cmt

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

TD 8350'. Reached TD at 10:15 AM 10-15-95. Ran 205 joints of 7" 26# & 23# casing as follows: 18 joints of 7" 26# N-80 sandblasted (734.13'); 38 joints of 7" 26# J-55 sandblasted (1552.43'); 1 7" 26# N-80 sandblasted marker joint (21.01'); 27 joints of 7" 26# J-55 varnished (1112.10'); 87 joints of 7" 23# J-55 varnished (3591.04'); 27 joints of 7" 26# J-55 varnished (1092.38') and 7 joints of 7" 26# N-80 varnished (246.30') (Total 8349.39') of casing set at 8350'. Float shoe set at 8350'. Float collar set at 8310'. DV tool set at 6003'. Marker joint set at 7495'. Circulating sub set at 8271'. Cemented in two stages as follows: Stage 1: 500 sacks Super "H", 8#/sack gilsonite, 3#/sack salt, 4/10% Halad 9 and 1/4#/sack flocele (yield 1.65, weight 13.5). PD 10:00 AM 10-18-95. Bumped plug to 1800 psi for 1 minute. Circulated 152 sacks. Circulated through DV tool for 3-1/2 hours. Stage 2: 800 sacks Halliburton Lite, 5#/sack salt, 4/10% Halad 9 and 1/4#/sack flocele (yield 2.09, weight 12.4). Tailed in with 100 sacks Class H Neat (yield 1.18, weight 15.6). PD 3:20 PM 10-18-95. Bumped plug to 3300 psi for 1 minute. Circulated 169 sacks. WOC. Released rig at 8:00 PM 10-18-95.

Waiting on completion unit.

14. I hereby certify that the foregoing is true and correct

Signed

(This space for Federal or State office use)

Title Production Clerk

Date Oct. 25, 1995

Approved by

Conditions of approval, if any:

Title

Date