Image: Construction Abandonment Change of Plans Image: Notice of Intent Abandonment New Construction Image: Notice of Intent Plugging Back Non-Routine Fracturing Image: Notice of Intent Plugging Back Non-Routine Fracturing Image: Notice of Intent Casing Repair Water Shut-Off Image: Notice of Intent Altering Casing Conversion to Injection Image: Notice of Image: Notice Image: Notice of Image: Notice of Image: Notice of Image: Notice Report results of Image: Not	Form 3160-5 (June 1990)	UNITED STA DEPARTMENT OF TH BUREAU OF LAND M	IE INTERIOR ANAGEMENT		Drawer DD Artesia, NM 88210 FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No. NM-0557142
SUBMIT IN TRIPLICATE 1 Type of Well Image: Colspan="2">Image: Colspan="2" 1 Descine Forma Colspan="2">Image: Colspan="2" 1 Descine Forma Colspan="2" Colspan="2" Colspan="2" The Colspan="2"	Do not use this form	for proposals to drill or to a	leepen or reentry to a di	ifferent reservoir.	
Image: State of Operation Image: State of Operation Image: State of Operation Image: State of Operation (505) 748-1471) States Def Rederal Com #1 Image: State of Operation (505) 748-1471) States Def Rederal Com #1 Image: State of Operation (505) 748-1471) States Def Rederal Com #1 Image: State of Operation (505) 748-1471) States Def Rederal Com #1 Image: State of Operation (505) 748-1471) States Def Rederal Com #1 Image: State of Operation (505) 748-1471) States Def Rederal Com #1 Image: State of Operation (505) 748-1471) States Def Rederal Com #1 Image: State of Operation States Def Rederal Com #1 States Def Rederal Com #1 Image: State of Operation Image: State of Operation States Def Rederal Com #1 Image: State of Operation Image: State of Operation Image: State of Operation Image: State of Operation Image: State of Operation Image: State of Operation Image: State of Operation Image: State of Operation Image: State of Operation Image: State of Operation Image: State of Operation Image: State of Operation Image: State of Operation Image: State of Operation Image: State of Operation		SUBMIT IN TRI	PLICATE		7. If Unit or CA, Agreement Designation
YATES PETROLEUM CORPORATION (505) 748-1471) 9. Aff Will No. 3 Address and Telephone No. 105 South 4th St., Artesia, NM 88210 9. Aff Will No. 1 Louding of Medi (Founge, Sec., T. R., M. or Survey Description) 660' FNL & 1980' FEL of Section 21-T19S-R25E (Unit B, NWNE) 9. Aff Will No. 10 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION 2. 1 Notice of Inten Abandonment Notice of Inten 1 Notice of Inten Recomption 0. 1 Doucht Proposed or Compteted Operations (Clearly nets all portion dates, including ethical attend or advances interval of match in the interval of an advance interval of the interval of an advances interval of the interval	X Well Gas C				
105 South 4th St., Artesia, NM 88210 10 Field ad Pool, of Exploreup Area 4 Lowing of Will (Focuse, Sec. T. R. M. or Survey Description) 10 Field ad Pool, of Exploreup Area 660' FNL & 1980' FEL of Section 21-T19S-R25E (Unit B, NWNE) 11 County of Parkin, State 12 CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 14 TYPE OF SUBMISSION 12 Change of Pins 15 Nucle of Intem Abandomicnit 16 Nucle of Intem Abandomicnit 17 Describe Production casing & curve Change of Pins 18 Subsequent Report Change of Pins 19 Describe Production casing Kesit Change of Pins 10 Describe Production casing Kesit Change of Pins 19 Describe Production Clearly state all perform dents, and propertiment to this work? Were Sharoff 19 Describe Production Clearly state all performed dents, and propertiment to this work? Were Sharoff 10 Describe Production Clearly state all perform dents, and propertiment to this work? Were Sharoff 10 Describe Production Clearly state all perform dents, and propertiment to this work? Were Sharoff 11 Describe Production Clearly state all perform dents, and proper	YATES PETROLEU	1 CORPORATION	(505) 748-1	471)	9. API Well No.
660' FNL & 1980' FEL of Section 21-T19S-R25E (Unit B, NWNE) II. County or Painh, Sate II. County or Painh, Sate Eddy Co., NM II. County or Painh, Sate Iddy Co., NM II. County or Painh, Sate It Deck APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA IVPE OF SUBMISSION IVPE of ACTION Indicate Production Clark Production Clark Painted Mathement Recompleted Production Casing & County State Indicate Production Clark Painted Mathement Production Completed Operations (Clark Painted Mathement Indicate Production Clark Painted Mathement Indicate Production Casing & Control Tot Clark Painted Mathement Indicate Completed Operations (Clark Painted Mathement Indicate Clark Painted Mathement Indicate Production Casing & Control Tot Clark Painted Mathement Indi	105 South 4th	St., Artesia, NM 882	10		
12 CHECK APPROPRIATE BOX(6) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION Image: Interm intermediation intermediatintermediate intermediation intermediate intermediate in			198-R25E (Unit B,	NWNE)	11. County or Parish, State
TYPE OF SUBMISSION TYPE OF ACTION Indice of fatest Abandonment Indice of fatest Indice of fatest Indice of fatest	12 CHECK AP	PROPRIATE BOX(s) TO I	NDICATE NATURE OF	NOTICE, REPOR	
Image: Strain Abandonment Notice 13 Describe Proposed or Completed Operations (Clearly state all perfinent deality, and give perfinent deality, and give perfinent dates, including estimated date of starting any proposed work. If well is directionally drive and starting any proposed work if well is dis directing and any drift (21.01'); 27 joints of 7" 26					0 5
Find Abandonment Notice Altering Casing Conversion to Enjection 13 Describe Proposed on Completed Operations (Clearly state all pertinent deals, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally dreg yer subsurface locations and mesaared and the vertical depths for all markers and zones pertinent to this work.)* 13 Describe Proposed on Completed Operations (Clearly state all pertinent deals, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally dreg yer subsurface locations and mesaared and the vertical depths for all markers and zones pertinent to this work.)* 15 Describe Proposed on Completed Operations (Clearly state all pertinent deals, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally dreg yer subsurface locations and mesaared and the vertical depths for all markers and zones pertinent to this work.)* 16 17 26# N=80 sandblasted (734.13'); 38 joints of 7" 26# J=55 sandblasted (151: 1 7" 26# N=80 sandblasted (3591.04'); 27 joints of 7" 26# J=55 varnished (1092.2) 16 7 joints of 7" 22# J=55 varnished (246.30') (Total 8349.39') of casing set at 8350'. 17 Ploat shoe set at 8350'. Float collar set at 8310'. DV tool set at 6003'. Marker join set at 7495'. Circulating sub set at 8271'. Cemented in two stages as follows: Stage 500 sacks Super "H", 8#/sack gilsonite, 3#/sack salt, 4/10% Halad 9 and 1/4#/sack flocele (yield 1.65, weight 13.5). PD 10:00 AM 10-18-95. Bumped plug to 1800 psi for 1 minute. Circulated 152 sacks. Circulated through DV tool for 3-1/2 hours. Stage 2: 800 sacks 16 1995 <td< td=""><td>Notice of Inte</td><td>nt</td><td>r n</td><td></td><td>Change of Plans</td></td<>	Notice of Inte	nt	r n		Change of Plans
Image: Construction of the completed Operations (Clearly state all perfinent details, and give perfinent details, details details, details, details, details details, d	X Subsequent R	eport			
<pre>pre suburface locations and measured and true vertical depths for all markets and zones permited to the Weit," TD 8350'. Reached TD at 10:15 AM 10-15-95. Ran 205 joints of 7" 26# & 23# casing as foi 18 joints of 7" 26# N-80 sandblasted (734.13'); 38 joints of 7" 26# J-55 sandblasted (151 17" 26# N-80 sandblasted marker joint (21.01'); 27 joints of 7" 26# J-55 varnished (1092 and 7 joints of 7" 26# N-80 varnished (3591.04'); 27 joints of 7" 26# J-55 varnished (1092 and 7 joints of 7" 26# N-80 varnished (246.30') (Total 8349.39') of casing set at 8350'. Float shoe set at 8350'. Float collar set at 8310'. DV tool set at 6003'. Marker join set at 7495'. Circulating sub set at 8271'. Cemented in two stages as follows: Stage 500 sacks Super "H", 8#/sack gilsonite, 3#/sack salt, 4/10% Halad 9 and 1/4#/sack flocel (yield 1.65, weight 13.5). PD 10:00 AM 10-18-95. Bumped plug to 1800 psi for 1 minute. Circulated 152 sacks. Circulated through DV tool for 3-1/2 hours. Stage 2: 800 sacks Halliburton Lite, 5#/sack salt, 4/10% Halad 9 and 1/4#/sack flocele (yield 2.09, weight Tailed in with 100 sacks Class H Neat (yield 1.18, weight 15.6). PD 3:20, PM ito 116 - 95. Waiting on completion unit. Ha Thereby cerist that the foregoing is use and correct Signed WMTM. Taile Production Clerk Taile Market Market Market Market Market Mittain Clerk Taile Market Market Market Market Market Mittain Clerk Taile Market Market Market Market Market Market Mittain Clerk Taile Market Market Market Market Market Market Mittain Clerk Taile Market Market Market Market Market Market Mittain Clerk Taile Market Market Market Market Market Market Mittain Clerk Taile Market Market Market Market Market Market Mittain Clerk Taile Market Market Market Market Market Mittain Clerk Market Market Market Market Market Market Market Market Mittain Clerk Market Marke</pre>			X Other Product:		nt Dispose Water (Note: Report results of multiple completion well Completion or Recompletion Report and Log form.)
	TD 8350'. Rea 18 joints of 7 1 7" 26# N-80 87 joints of 7 and 7 joints of Float shoe set set at 7495'. 500 sacks Supe (yield 1.65, w Circulated 152 Halliburton Li Tailed in with Bumped plug to 10-18-95. Waiting on com	and measured and true vertical depths to ched TD at 10:15 AM " 26# N-80 sandblasted sandblasted marker jo " 23# J-55 varnished f 7" 26# N-80 varnist at 8350'. Float co Circulating sub set r "H", 8#/sack gilso eight 13.5). PD 10: sacks. Circulated te, 5#/sack salt, 4/ 100 sacks Class H N 3300 psi for 1 minu Au pletion unit.	An in arkers and zones perment to 10-15-95. Ran 205 ed (734.13'); 38 j pint (21.01'); 27 (3591.04'); 27 jo ned (246.30') (Tot 11ar set at 8310'. at 8271'. Cement nite, 3#/sack salt 00 AM 10-18-95. B through DV tool fo 10% Halad 9 and 1/ eat (yield 1.18, w te. Circulated 16 1995	joints of 7" oints of 7" 26 joints of 7" 26 ints of 7" 26# al 8349.39') o DV tool set ed in two stag , 4/10% Halad oumped plug to r 3-1/2 hours. 4#/sack flocel reight 15.6). 9 sacks. WOC.	26# & 23# casing as follows # J-55 sandblasted (1552.42 6# J-55 varnished (1112.10 J-55 varnished (1092.38') f casing set at 8350'. at 6003'. Marker joint es as follows: Stage 1: 9 and 1/4#/sack flocele 1800 psi for 1 minute. Stage 2: 800 sacks e (yield 2.09, weight 12.4 PD 3:20 PM 10-10-95 Refeased rig at 8:00 PM CEC COMES OIL COMES
Approved by Date Title Totale Date DateDate	Approved by		Title		Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.