

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM CONS COMMISSION

Drawer DD

Artesia, NM 88210

FORM APPROVED

Bureau No. 1004-0135

Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION

(505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FNL & 1980' FEL of Section 21-T19S-R25E (Unit B, NWNE)

5. Lease Designation and Serial No.

NM-0557142

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Ross EG Federal Com #14

9. API Well No.

30-015-28501

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, No.

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other Perforate & acidize

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

10-31-95 - Cleaned location and set anchors. Moved in and rigged up pulling unit and reverse unit. TIH with bit, stabilizer, drill collars and 2-7/8" tubing. Drilled DV tool at 6003'. Tested to 2000 psi. TIH and tagged PBTD at 8305'. Displaced hole with 2% KCL. TOOH and laid down drill collars. TIH with bit and scraper thru DV tool. TOOH. Rigged up wireline. Ran GR/CBL log.

11-1-95 - TIH with 4" casing guns and perforated 7728-7796' w/23 .42" holes. TOOH with guns and rigged down wireline. TIH with 7" Uni V packer and set at 7675'. Acidized perforations 7728-7796' w/2500 gallons 20% NEFE acid and ball sealers. Re-acidized perforations with 20000 gallons 20% NEFE gelled acid. Swabbing.

11-2-95 - Loaded tubing. Released packer. TOOH. Nippled down manual BOP. Nippled up hydril. Released well to production department.

RECEIVED

DEC 03 1995

OIL CON. DIV.

DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title Production Clerk

Date Nov. 2, 1995

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date