

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONS COMMISSION
FORM APPROVED
Budget Bureau No. 1904-0135
Expires: March 31, 1993
Artesia, NM 88210
5. Lease Designation and Serial No.

015F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

YATES PETROLEUM CORPORATION (505) 748-1471

3. Address and Telephone No.

105 South 4th St., Artesia, NM 88210

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FNL & 1990' FWL of Section 29-T19S-R25E (Unit F, SENW)

NM-0559175
6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Aspden AOH Federal Com #3

9. API Well No.

30-015-28502

10. Field and Pool, or Exploratory Area

Dagger Draw Upper Penn, No.

11. County or Parish, State

Eddy Co., NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Production casing & cmt
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

TD 8310'. Reached TD at 6:30 PM 6-2-95. Ran 203 joints of 7" 26# & 23# casing as follows: 17 joints of 7" 26# N-80 sandblasted (700.19'); 4 joints of 7" 26# J-55 sandblasted (142.33'); 62 joints of 7" 26# J-55 varnished (2548.10'); 91 joints of 7" 23# J-55 varnished (3759.09'); 27 joints of 7" 26# J-55 varnished (1098.97') and 3 joints of 7" 26# N-80 varnished (63.00') (Total 8311.68') of casing set at 8310'. Float shoe set at 8310'. Float collar set at 8270'. DV tool set at 6028'. Cemented in two stages as follows: Stage 1: 450 sacks Super "C", 4/10% CF-2, 3/10% CF-14A, 3.42#/sack salt and 8#/sack hiseal (yield 1.76, weight 13.0). Tailed in with 125 sacks Class "H", 10% thixad, 12#/sack gilsonite and 1/2#/sack celloseal (yield 1.47, weight 14.8). PD 2:14 PM 6-4-95. Bumped plug to 2100 psi for 1 minute. Circulated 128 sacks. Circulated enough for 3-1/4 hours. Stage 2: 950 sacks Pacesetter Lite "C", 5#/sack gilsonite, 5#/sack salt and 1/4#/sack celloseal (yield 2.01, weight 12.45). Tailed in with 100 sacks Class "H" Neat (yield 1.18, weight 15.6). PD 8:05 PM 6-4-95. Bumped plug to 3500 psi for 1 minute. Circulated 181 sacks. Released rig at 12:30 AM 6-5-95.

Waiting on completion unit.

OIL CON. DIV.
DIST. 2

14. I hereby certify that the foregoing is true and correct

Signed

Rusty Klein

Title Production Clerk

Date June 5, 1995

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

J. Lara