			- ANG C	0 5510	(6)
			NM OIL CONS C		0151
orm 3160-5 une 1990)		ED STATES T OF THE INTERIOR	NM OIL Drawer DD Artesia, NM	88210	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993
	BUREAU OF L	AND MANAGEMENT		5. L	case Designation and Serial No.
		انار AND REPORTS ON W		-5	NM-0559175
Do not use this fo	orm for proposals to dri	Il or to deepen or reentr PERMIT—" for such p	y to a different re		f Indian, Allottee or Tribe Name
SUBMIT IN TRIPLICATE					f Unit or CA, Agreement Designation
1. Type of Well					'ell Name and No.
KX Oil Gas Well Well Other				As	pden AOH Federal Com #
	LEUM CORPORATIÖN	(505)	748-1471)		PI Well No.
3. Address and Telephone 1					30-015-28502
105 South 4th St., Artesia, NM 88210					Field and Pool, or Exploratory Area
4. Location of Well (Foota	ge, Sec., T., R., M., or Survey De	escription) ion 29-T19S-R25E (1	Jnit F, SENW)		ger Draw Upper Penn, N County or Parish, State
					Eddy Co., NM
12. CHECK	APPROPRIATE BOX(s) TO INDICATE NATU	IRE OF NOTICE	, REPORT, (DR OTHER DATA
TYPE OF	SUBMISSION		TYPE OF	ACTION	· · · · · · · · · · · · · · · · · · ·
Natice	of Intent		ent	<u> </u>	Change of Plans
	of Inten		ion	Ļ	New Construction
X Subseque	uent Report	Plugging I		Ľ	Non-Routine Fracturing
-		Casing Re		L	Water Shut-Off
Final A	Abandonment Notice	Altering C X Other Pe	rforate & aci	dize [Conversion to Injection Dispose Water
				()	inte: Report results of multiple completion on Well
		It should deally and give pertipent	dates including estimated		ompletion or Recompletion Report and Log form) roposed work. If well is directionally drilled,
13. Describe Proposed or Co	ompleted Operations (Clearly state a	in pertinent uctans, and give permitting	сансо, полатив		
	cations and measured and true veri	cal uppins for all markets and zones	permient to the statis,		
6-7-95 - Cle up pulling u at 6-28'. 2% KCL wate GR/CBL. TO 6-8-95 - Sp TIH with 4" and rigged tested to 5 6-9-95 - Ac TOOH with t 76 3 8-7792' 63, 65, 80, 88, 90 & 77 tubing. Ri	cations and measured and the vent eaned location and unit. TIH with bi Tested casing to 2 r. TOOH. TIH with OH with logging to otted 250 gallons casing guns and p down wireline. T 00#. Swabbing. idized perforation ubing and packer. w/37 .42" holes (82, 84, 86, 88, 9 92'. TOOH with ca igged up wireline.	A set anchors. Mov at, stabilizer, dri 2000 psi. TIH and and scraper bols and rigged dow 20% NEFE acid at 7 perforated 7812-782 TH with 7" Uni V pa ns 7812-7820' with Rigged up wirelin 1 SPF) as follows: 90, 92, 94, 96, 98 asing guns and rigg TIH with 1-11/16 pair as packer a	ed in reverse 11 collars an tagged PBTD a to 6150'. TO m wireline. 2825'. TOOH w 20' w/10 .42" acker. Set at 1000 gallons ne. TIH with 76 3 8, 40, 42 ,7710, 12, 14 ged down wirel ' GR to correl t 7752'. Acid	equipment d tubing. t 8240'. OH. Rigge TIH open ith for the holes. To 7752'. 20% NEFE 4" for the state tools lized perf	. Moved in and rigged Drilled out DV tool Displaced hole with ed up wireline. Logged acid. 0 7825'. Children Star Dolf with cash guns Loaded annulus and UL 25 1995 acid. Unset packer and Children Star Dista, 280, 82, 84, 86 with RBP, packer and into place. Set RBP orations 7776-7792' wi
6-7-95 - Cle up pulling u at 6-28'. 2% KCL wate GR/CBL. TO 6-8-95 - Sp TIH with 4" and rigged tested to 5 6-9-95 - Ac TOOH with t 76 3 8-7792' 63, 65, 80, 88, 90 & 77 tubing. Ri at 7800' an	cations and measured and the vent eaned location and unit. TIH with bi Tested casing to 2 r. TOOH. TIH with OH with logging to otted 250 gallons casing guns and p down wireline. T 00#. Swabbing. idized perforation ubing and packer. w/37 .42" holes (82, 84, 86, 88, 9 92'. TOOH with ca igged up wireline. nd tested to 1500	A set anchors. Mov at, stabilizer, dri 2000 psi. TIH and ath bit and scraper bols and rigged dow 20% NEFE acid at 7 perforated 7812-782 1H with 7" Uni V pa ns 7812-7820' with Rigged up wireling 1 SPF) as follows: 90, 92, 94, 96, 98 asing guns and rigg TIH with 1-11/16 psi. Set packer a packer a	ed in reverse 11 collars an tagged PBTD a to 6150'. TO m wireline. 825'. TOOH w 20' w/10 .42" acker. Set at 1000 gallons ne. TIH with 7638, 40, 42 ,7710, 12, 14 ged down wirel ' GR to correl t 7752'. Acid Perfs already	equipment d tubing. t 8240'. OH. Rigge TIH Performed holes. To 20% NEFE 4 4" Offer 20% NEFE 4 4" Offer 16, 18, line. TIH late tools lized perf broke dow	Moved in and rigged Drilled out DV tool Displaced hole with ed up wireline. Logged and to 7825'. The second preline. DOH with cash guns Loaded annulus and UL 25 1995 acid. Unset packer and ST8,280, 82, 84, 80 with RBP, packer and into place. Set RBP orations 7776-7792' wi n. Unset tools and 563'. Loaded annulus
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Form 3160-5 June 1990)	UNITED S DEPARTMENT OF BUREAU OF LAND	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Serial No.	
Do not use this fo Us			
	7. If Unit or CA, Agreement Designation		
1. Type of Well Oil Gas Well Well	8. Well Name and No.		
2. Name of Operator	Other		Aspden AOH Federal Com #:
YATES PETROL 3 Address and Telephone N	EUM CORPORATION	(505) 748-1471)	9. API Well No. 30-015-28502
105 South 4t	10. Field and Pool, or Exploratory Area		
4 Location of Well (Footag	e. Sec., T., R., M., or Survey Descriptio	ⁿ⁾ 29-T19S-R25E (Unit F, SENW)	Dagger Draw Upper Penn, No 11. County or Parish, State Eddy Co., NM
CHECK	APPROPRIATE BOX(s) TO	INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
		TYPE OF ACTIO	
		Abandonment	Change of Plans
		Recompletion	New Construction
X Subsequ	ent Report		Non-Routine Fracturing
Final A	bandonment Notice	Casing Repair Altering Casing Other Perforate & acidize	Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form)
give subsurface loc CONTINUED FR and tested t ball sealers Retest RBP t	Autons and measured and the ventila dep COM PREVIOUS PAGE: Co 1000 psi. Acidized S. Perforations alread Co 2000 psi. Pulled us vith 20000 gallons 200	acker and RBP. Released well to REC JU	00 gallons 20% NEFE acid ar oped down thru perforations. cidized perforations rabbed.
Signed Hu	te foregoing is true and correct		Date_June 14, 1995
(This space for Federa Approved by	al or Státe office use) J. if any:	Tide	Date