

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See lower
instructions on
reverse)

Form approved
Bureau Order No. 1004-0137
Expires August 31, 1985
CONS. COMMISSION
DD
Artesia, NM 88210
NAME, LOCATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other <input type="checkbox"/>		2. NAME OF OPERATOR YATES PETROLEUM CORPORATION (505) 748-1471		3. ADDRESS OF OPERATOR 105 South 4th St., Artesia, NM 88210		14. PERMIT NO. API 30-015-28502		DATE ISSUED		12. COUNTY OR PARISH Eddy		13. STATE NM	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FNL & 1990' FWL (Unit F, SENW) At top prod. interval reported below At total depth		15. DATE SPECIFIED RH 5-11-95 RT 5-13-95		16. DATE T.D. REACHED 6-2-95		17. DATE COMPL. (Ready to prod.) 6-10-95		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3524' GR		19. ELEV. CASINGHEAD		7. IF INDIAN, ALLOTTEE OR TRIBE NAME		7. UNIT AGREEMENT NAME	
20. TOTAL DEPTH, MD & TVD 8310'		21. PLUG BACK T.D., MD & TVD 8240'		22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY 80-8310'		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 7638-7820' Canyon		25. WAS DIRECTIONAL SURVEY MADE No		26. TYPE ELECTRIC AND OTHER LOGS RUN CNL/LDC & DLL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)															
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD				AMOUNT PULLED			
20"				80'		26"		Cement to surface							
9-5/8"		36#		1125'		14-3/4"		1300 sx - circulate							
7"		26# & 23#		8310'		8-3/4"		1625 sx - circulate							
29. LINER RECORD															
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		30. SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2-7/8"		7816'			
31. PERFORATION RECORD (Interval, size and number)															
7812-7820' w/10 .42" holes 7638-7792' w/37 .42" holes															
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.															
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED SEE ATTACHED SHEET															
33.* PRODUCTION															
DATE FIRST PRODUCTION 6-10-95		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping								WELL STATUS (Producing or shut-in) Producing					
DATE OF TEST 6-13-95		HOURS TESTED 24		CHOKE SIZE open		PROD'N. FOR TEST PERIOD →		OIL—BBL. 462		GAS—MCF. 865		WATER—BBL. 585		GAS-OIL RATIO 1872:1	
FLOW. TUBING PRESS. 180		CASING PRESSURE 280		CALCULATED 24-HOUR RATE →		OIL—BBL. 462		GAS—MCF. 865		WATER—BBL. 585		OIL GRAVITY-API (CORR.) 42.6			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold												TEST WITNESSED BY Juan Fuentes			
35. LIST OF ATTACHMENTS Deviation Survey and Logs															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED Rusty Allen		TITLE Production Clerk													
		DATE June 15, 1995													

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres	705'	
Glorieta	2217'	
Bone Springs	3683'	
Wolfcamp	5775'	
Canyon	7620'	

YATES PETROLEUM CORPORATION
Aspden AOH Federal Com #3
Section 29-T19S-R25E
Eddy County, New Mexico

#32: ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.:

<u>DEPTH INTERVAL</u>	<u>TREATMENT</u>
7812-7820'	Acidized with 1000 gallons 20% NEFE acid
7776-7792'	Acidized with 2000 gallons 20% NEFE acid and ball sealers
7638-7718'	Acidized with 3000 gallons 20% NEFE acid and ball sealers
7638-7718'	Acidized with 20000 gallons 20% NEFE acid and ball sealers



WELL Aspden "AOH" Federal Com #3

LOCATION Sec. 29-19S-25E, Eddy County, New Mexico

OPERATOR Yates Petroleum Corporation
207 S. 4th Street
Artesia, New Mexico 88210

DRILLING CONTRACTOR Exeter Drilling Company

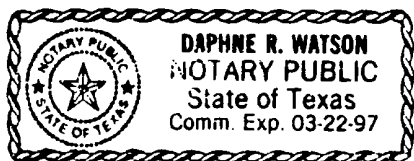
The undersigned hereby certifies that he is an authorized representative of the drilling contractor who drilled the above described well and that he has conducted deviation tests and obtained the following results:

Degrees @ Depth		Degrees @ Depth		Degrees @ Depth	
3/4	250	1	7,250		
1/4	485	3/4	8,310		
1/4	760				
1/4	1,000				
3/4	1,125				
3/4	1,625				
1/4	2,114				
3/4	2,611				
3/4	3,017				
3/4	3,515				
1	4,015				
2	4,515				
2	4,825				
2 3/4	5,133				
3 1/4	5,321				
3 1/2	5,507				
2 3/4	5,727				
MR	6,227				
2	6,253				
2	6,753				

Drilling Contractor: **EXETER DRILLING COMPANY**

By: Bob Lange
Bob Lange
Drilling Manager
Southern Division

Subscribed and sworn before me this 6th day of June, 1995.



Daphne R. Watson
Daphne R. Watson
Notary Public
Commission Expires: March 22, 1997