

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-28519

Operator <u>Conoco Inc.</u>		Lease <u>Savannah State</u>		Well # <u>1</u>	
Location of Well	Unit <u>A</u>	Section <u>32</u>	Township <u>19</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor	<u>NA</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* 1 Witness

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
14 3/4	* 9 5/8	36 #		1200'	1100 Surf
8 3/4	7	26 #		9853'	1700 Surf

Casing Data:

Surface 26 joints of 9 5/8 inch 36 # = Grade J-55API

(Approved) (Rejected)

Inspected by Ken Livingston date 7-25-95

Cementing Program

Size of hole 14 3/4 Size of Casing 9 5/8 Sacks cement required 1100Type of Shoe used Tex Float collar used insert Btm 3 jts welded yesTD of hole 1177 Set 1177 Feet of 9 5/8 Inch 36 # = Grade J-55New-used csg. @ 1177 with 200 sk 2 1/2 sacks neat cement around shoe+ 9.50 sack Pacesetter Lite C additives 5 # sk Gilsonite 2 % Cacl2 5 # sk celloflakePlug down @ 2:30 (AM) (PM) Date 7-25-95Cement circulated yes No. of Sacks 80 sk to PitCemented by Western Witnessed by Ken Livingston

Temp. Survey ran @ (AM) (PM) Date top cement @

Casing test @ (AM) (PM) Date

Method Used Witnessed by

Checked for shut off @ (AM) (PM) Date

Method used Witnessed by

Remarks: Lead sk Class H 12% Gypsum 1% Cacl2 10 # sk Gilsonite 1/4 # sk celloflake

RT 33 1/2 L.C. 366' F.B. 850' to 960' 75% Returns