

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.
30-015-28519

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-3301

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER _____

2. Name of Operator
Conoco, Inc. (005073)

3. Address of Operator
10 Desta Drive. Suite 100W, Midland, Texas 79705

7. Lease Name or Unit Agreement Name
Savannah State (17133)

8. Well No.
1

9. Pool name or Wildcat
N. Dagger, Dr. 4/PENN
Bldg. Morrow (72480)

4. Well Location
Unit Letter A: 660 Feet From The North Line and 660 Feet From The East Line
Section 32 Township 19S Range 25E NMPM Eddy County

10. Date Spudded
7-23-95

11. Date T.D. Reached
8-18-95

12. Date Compl. (Ready to Prod.)
9-09-95

13. Elevations (DF & RKB, RT, GR, etc.)
3502' G.L.

14. Elev. Casinghead
3503'

15. Total Depth
9615'

16. Plug Back T.D.
9400' CIBP

17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By
Rotary Tools
Cable Tools
XXXX

19. Producing Interval(s), of this completion - Top, Bottom, Name
7670' - 7772' Cisco

20. Was Directional Survey Made
Yes

21. Type Electric and Other Logs Run
CNLD & DLL

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	1177'	14 3/4"	1350 SX	None
7"	25#	9615'	8 3/4"	1450 SX	None

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7550'	

26. Perforation record (interval, size, and number)
7670' - 7772' 2spf

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
7670'-7772'
AMOUNT AND KIND MATERIAL USED
6284 gals. 15% HCL

PRODUCTION

28. Date First Production
9/09/95

Production Method (Flowing, gas lift, pumping - Size and type pump)
Pumping - Reda pump @ 7550'

Well Status (Prod. or Shut-in)
Producing

Date of Test
9/14/95

Hours Tested
24

Choke Size

Prod'n For Test Period

Oil - Bbl.
1477

Gas - MCF
2200

Water - Bbl.
321

Gas - Oil Ratio
1354

Flow Tubing Press.
700#

Casing Pressure
450#

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)
41

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By

30. List Attachments
Logs and deviation report.

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ann E. Ritchie Printed Name Ann E. Ritchie Title Regulatory Agent Date 10/5/95

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres _____
 T. Glorieta 2250 _____
 T. Paddock _____
 T. Blinbry _____
 T. _____
 T. _____
 T. Abo _____
 T. Wolfcamp _____
 T. Penn _____
 T. Cisco (Bough C) 7652 _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. 3rd Bone Spring Sand 5750 _____
 T. Wolfcamp Shale 6475 _____
 T. Morrow 9182 _____
 T. Morrow Clastics 9325 _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Ozte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____
 No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
1200	3760	2560	Dolomite, Fine Grained Sand				
3760	5750	1990	Limestone, Shale				
5750	6030	280	Sand				
6030	6475	445	Dolomite, Shale				
6475	7652	1177	Sand, Shale				
7652	7930	278	Dolomite, Shale				
7930	9325	1395	Limestone, Shale				
9325	9615	290	Sand, Shale				