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**DISTRICT I**  
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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-116  
Revised 1/1/89

# GAS - OIL RATIO TEST

| Operator<br>Conoco INC.                                                                                                                                    |          | Pool<br>Boyd Morrow |    | County<br>Eddy                     |              |            |             |                  |                      |                                                |              |           |                                  |                        |
|------------------------------------------------------------------------------------------------------------------------------------------------------------|----------|---------------------|----|------------------------------------|--------------|------------|-------------|------------------|----------------------|------------------------------------------------|--------------|-----------|----------------------------------|------------------------|
| Address<br>10 Desta Dr. Ste 100W, Midland, Tx 79705                                                                                                        |          | TYPE OF TEST - (X)  |    | SCHEDULED <input type="checkbox"/> |              |            |             |                  |                      |                                                |              |           |                                  |                        |
| LEASE NAME                                                                                                                                                 | WELL NO. | LOCATION            |    |                                    | DATE OF TEST | CHOKE SIZE | TBG. PRESS. | DAILY ALLOW-ABLE | LENGTH OF TEST HOURS | Completion <input checked="" type="checkbox"/> |              |           | Special <input type="checkbox"/> | GAS - OIL RATIO CU.FTL |
|                                                                                                                                                            |          | U                   | S  | T                                  |              |            |             |                  |                      | R                                              | WATER BBL.S. | GRAV. OIL |                                  |                        |
| Savannah State                                                                                                                                             | 1        | A                   | 32 | 19                                 | 25           | 10-22-95   | na          | na               | na                   | 24                                             | 171          | na        | 356                              | 1600                   |
| <div style="border: 1px solid black; padding: 10px; width: fit-content; margin: 0 auto;"> RECEIVED<br/> FEB 23 1995<br/> OIL CON. DIV.<br/> DIST. 2 </div> |          |                     |    |                                    |              |            |             |                  |                      |                                                |              |           |                                  |                        |

## Instructions:

During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in order that well can be assigned increased allowables when authorized by the Division.

Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F. Specific gravity base will be 0.60.

Report casing pressure in lieu of tubing pressure for any well producing through casing.

(See Rule 301, Rule 1116 & appropriate pool rules.)

I hereby certify that the above information is true and complete to the best of my knowledge and belief.

*Terri Stathem*  
Signature

Terri Stathem, Sr. Oil & Gas Assistant  
Printed name and title

2/6/96 (915) 686-5438

Date

Telephone No.