

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-28528

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

E-1051-4

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☒

OTHER

2. Name of Operator

MARALO, INC.

3. Address of Operator

P. O. BOX 832, MIDLAND, TX 79702

4. Well Location

Unit Letter F : 1980 Feet From The NORTH Line and 2280 Feet From The WEST Line

Section 3 Township 19S Range 28E NMPM EDDY County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3522' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

RECEIVED

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

AUG 08 1995

OIL CON. DIV.

DIST. 2

07/26/95 40' - 20" CONDUCTOR SET & CEMENTED. SPUD WELL @ 9:15PM.

07/27/95 DRILL SURF HOLE, CIRC HOLE CLEAN FOR 13-3/8" SURF CSG., TOH W/17-1/2" BIT. RU 13-3/8" CSG TOOL & RUN 13-3/8" CSG.

07/28/95 FINISHED RUNNING 9 JTS OF 13-3/8" CSG. SET @ 402'. RU HALCO & CIRC 13-3/8" CSG, CEMENT W/400 SXS CLASS 'C' CEMENT W/1/4# FLOCELE + 2% CACL2. CEMENT CIRC. TO SURFACE, WOC. CUT OFF COND. PIPE & 13-3/8" CSG & WELDED ON 13-3/8" BRADENHEAD, NU BOP, TESTED TO 1500 PSI, OK. TIE & DRILL FLOAT & 40' CEMENT. DRILL FORMATION.

07/29/95 THROUGH 08/01/95 DEPTH OUT 2700'. CIRC HOLE CLEAN FOR LOGS, TOH FOR LOGS & LOGGED. LD 15 - 8" DC'S. RU 8-5/8" CSG TOOL & RAN 61 JTS 8-5/8" 32# K-55 ST&C CSG. SET @ 2700'. RU HOWCO & CIRC 8-5/8" CSG. CEMENT 8-5/8" CSG W/775 SXS HALCO LIGHT CEMENT + 250 SXS CLASS 'C' NEAT CEMENT. SET 8-5/8" CSG SLIPS & CUT OFF 8-5/8" CSG.

08/02/95 DEPTH OUT 2996' FINISHED NU BOP & TEST TO 3000 PSI, OK. RU TEMP SURVEY, TOC @ 150' FROM SURF. CEMENT DID NOT CIRC. PU 7-7/8" RR BIT, DRILL FLOAT COLLAR, 40' CEMENT & FLOAT SHOE.

08/03/95 THROUGH 08/07/95 DRILLED FORMATION TO 6034'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothea Logan TITLE REGULATORY ANALYST DATE AUGUST 7, 1995

TYPE OR PRINT NAME DOROTHEA LOGAN TELEPHONE NO. 915 684-7441

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

APPROVED BY _____ TITLE _____ DATE AUG 10 1995

CONDITIONS OF APPROVAL, IF ANY: